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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease  
 State ☒ Fee ☐  
 5. State Oil & Gas Lease No.  
**OG-5332**

1a. TYPE OF WELL  
 OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
 b. TYPE OF COMPLETION  
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐  
 2. Name of Operator  
**BTA Oil Producers**  
 3. Address of Operator  
**104 So. Pecos, Midland, Texas 79701**  
 4. Location of Well  
 UNIT LETTER **E** LOCATED **1980** FEET FROM THE **North** LINE AND **660** FEET FROM

7. Unit Agreement Name  
 8. Farm or Lease Name  
**Cap 692 Ltd.**  
 9. Well No.  
**1**  
 10. Field and Pool, or Wildcat  
**Undesignated**  
 12. County  
**Lea**

THE **West** LINE OF SEC. **2** TWP. **9-S** RGE. **35-E** NMMPM  
 15. Date Spudded **5-27-69** 16. Date T.D. Reached **6-23-69** 17. Date Compl. (Ready to Prod.) **7-10-69** 18. Elevations (DF, RKB, RT, GR, etc.) **4169'** 19. Elev. Casinghead **4157'**  
 20. Total Depth **9840'** 21. Plug Back T.D. **9837'** 22. If Multiple Compl., How Many  
 23. Intervals Drilled By **T.D.** Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**9802-9808' Bough "C"**  
 25. Was Directional Survey Made  
**No**  
 26. Type Electric and Other Logs Run  
**GR-N-CL**  
 27. Was Well Cored  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>12-3/4"</b>	<b>33.38#</b>	<b>382'</b>	<b>17-1/2"</b>	<b>375 sx (Circ.)</b>	
<b>8-5/8"</b>	<b>24.25 &amp; 32#</b>	<b>4060'</b>	<b>11"</b>	<b>400 sx</b>	
<b>5-1/2"</b>	<b>17#</b>	<b>9840'</b>	<b>7-7/8"</b>	<b>300 sx</b>	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
<b>2-3/8"</b>	<b>9755'</b>	<b>9775'</b>

31. Perforation Record (Interval, size and number)  
**9802-9808' w/2JSPF**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>9802-9808'</b>	<b>A/2500 gal. 15% NE</b>

33. PRODUCTION

Date First Production **7-10-69** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pump** Well Status (Prod. or Shut-in) **P.**

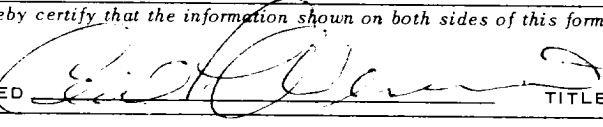
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<b>7-13-69</b>	<b>24</b>			<b>104</b>	<b>101</b>	<b>1468</b>	<b>980</b>

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) **45.8**

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **Production Supt.** DATE **July 14, 1969**

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	2186	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____		T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2754	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____		T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	4114	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	5464	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	6934	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	7754	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	9030	T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	9736	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2136	2136	Gravel, Sand & Ss				
2136	2754	56	Anhy., Salt & Shale				
2754	4114	1350	Sand, Lime & Shale				
4114	5464	1350	Dolomite, Anhy. & Shale				
5464	9030	3566	Shale & Lime				
9030	9840	810	Lime & Shale				