

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JUL 15 12 23 PM '69

I. Operator
BTA Oil Producers
Address
104 So. Pecos, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Cap 692 Ltd. Lease No. OG-5332 Well No. 1 Pool Name, including Formation ~~Undesignated-Penn~~ Kind of Lease State, Federal or Fee State
Location
Unit Letter E, 1980 Feet From The North Line and 660 Feet From The West
Line of Section 2 Township 9-S Range 35-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Mobil Pipe Line Company Address (Give address to which approved copy of this form is to be sent)
Box 900, Dallas, Texas 75221
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Warren Petroleum Corp. Address (Give address to which approved copy of this form is to be sent)
Box 1589, Tulsa, Oklahoma 74100
If well produces oil or liquids, give location of tanks. Unit E Sec. 2 Twp. 9 Rge. 35 Is gas actually connected? No When Approx. 45 days

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well XX Gas Well XX New Well XX Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 5-27-69 Date Compl. Ready to Prod. 7-10-69 Total Depth 9840' P.B.T.D. 9837'
Elevations (DF, RKB, RT, GR, etc.) 4157' G.L. Name of Producing Formation Pennsylvanian Top Oil/Gas Pay 9796' Tubing Depth 9755'
Perforations 9802-9808' Depth Casing Shoe 9840'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17-1/2" 12-3/4" 382' 375 sx (Circ.)
11" 8-5/8" 4060' 400 sx
7-7/8" 5-1/2" 9840' 300 sx

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

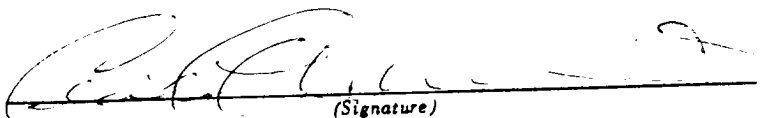
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
7-10-69	7-13-69	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	-	-	-
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
1572	104	1468	101

GAS WELL

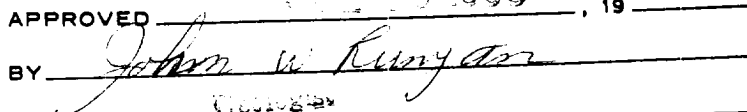
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Production Supt.
(Title)
July 14, 1969
(Date)

OIL CONSERVATION COMMISSION

APPROVED , 19
BY
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.