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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-5742

7. Unit Agreement Name
8. Farm or Lease Name
New Mexico "U" State
9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated
12. County
Lea

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☐	DRY ☒	OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☐	WORK OVER ☐	DEEPEN ☐	PLUS BACK ☐
2. Name of Operator	Midwest Oil Corporation			
3. Address of Operator	1500 Wilco Bldg., Midland, Texas 79701			
4. Location of Well	UNIT LETTER D LOCATED 660 FEET FROM North LINE AND 660 FEET FROM West LINE OF SEC. 3 TWP. 10-S RGE. 33-E			

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
6-10-69	6-28-69		4266 Gr.	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
4605			Rotary	Cable Tools
24. Producing Interval(s), of this completion — Top, Bottom, Name				25. Was Directional Survey Made
None				No
26. Type Electric and Other Logs Run				27. Was Well Cored
				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4	24	319	15	325	None

29. LINER RECORD				30. TUBING RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET										
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.													
None				<table border="1"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td>None</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								None
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																
	None																

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Flowing Per Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Carolyn Turner</u>	TITLE Production Clerk	DATE 4-26-71

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission no later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of a log of the interval and radio-log of the well and a summary of all geophysical tests conducted, including drill stem tests. All depths reported shall be true vertical depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items of the log shall be reported for each zone. The form is to be filed in duplicate except in state land, where six copies are required. See Rule 15.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

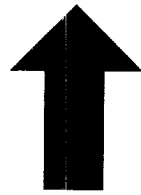
Southeastern New Mexico

Northwestern New Mexico

T. Anny _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2581	T. Miss _____	T. Chf. House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Men-fee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Peñon Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3820	T. Simpson _____	T. Gallup _____	T. Ignacio Quota _____
T. Glorieta _____	T. McKee _____	T. House Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Tooto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abc _____	T. Bone Spring _____	T. Winkate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chino _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1906	1906	Redbeds				
1906	3012	1106	Anhy & Salt				
3012	4605	1593	Lime & Dolomite				



LTR



Job separation sheet

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JUL 13 1969

Midwest Oil Corp.

Central Nat. Bank Bldg., Fort Worth, Texas

Flaring 111

Mexico "U" WELL NO. 1

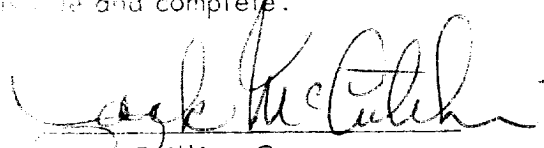
660 FNL & FVL

County, New Mexico

Depth (feet)	Interval (feet)	Displacement (feet)	Accumulative Displacement (feet)
321	321	2.79	2.79
821	500	7.14	7.14
1,320	499	13.69	13.69
1,819	499	20.24	20.24
1,977	158	22.31	22.31
2,477	500	28.86	28.86
2,923	446	37.61	37.61
3,142	219	41.44	41.44
3,525	383	44.60	44.60
3,717	192	51.46	51.46
4,128	411	55.04	55.04
4,448	320	59.23	59.23
4,605	157	61.29	61.29

TOTAL DISPLACEMENT 61.29

I hereby certify that the above is a true and correct copy of the data and facts placed on this report, and that such information is true and complete.



Verma Drilling Company
O. Box 1000
Lovelock, Texas 79336

Sworn and Subscribed before me

On June 11, 1969.



Notary Public in and for
Rockley County, Texas