

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-23169
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-1080
7. Lease Name or Unit Agreement Name Sawyer State
8. Well No. 1
9. Pool name or Wildcat Sawyer, W. (SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Coastal Oil & Gas Corporation
3. Address of Operator P. O. Box 235, Midland, Texas 79702	4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>4</u> Township <u>10-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County <u></u>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) KB 3976'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed 9-18-95 thru 9-22-95.

MIRU. POOH with production equipment. PU RTTS and GIH. Acidized old perfs (4958'-76') with 2500 gal 15% NEFE. Unset pkr, GIH, set pkr @ 4980'. Perf 4986'-5008' with 2 JSPF. Acidized new perfs with 2500 gal 15% NEFE. Swab back load. POOH with pkr. Run prod tbg and rods. Put well back on production.

96 70 2 1/2 4980 NEFE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bobby L. Smith TITLE Area Superintendent DATE 10-30-95
TYPE OR PRINT NAME Bobby L. Smith

TELEPHONE NO. 915-682-7925

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 1 1995

CONDITIONS OF APPROVAL, IF ANY: