	DISTRIBUTION DISTRIBUTION SANTA FE FILE ' U.S.G.S. LAND OF FICE TRANSPORTER OIL GAS OPERATOR	REQUEST	CONSERVATION CONSERVATION CONSERVATION CONSERVATION CONSERVATION FOR ALLOWABLE AND CANSPORT OIL AND NATURAL	Form C-104 Supercedes Old C-104 and C- Elfactive 1-1-65 GAS	
1.	PROBATION OFFICE Cperator				
	Coastal Oil & Gas Corporation				
	P.O. Box 235 Mid1 Reason(s) for filing (Check proper bo New We!1 Recompletion Change in Ownership X	x) Change in Transporter of: Cil Dry G	as Diher (Please explain)		
	If change of ownership give name and address of previous owner	Gas Producing Enterpris	ses, Inc., P.O. Box 235	, Midland, TX 79702	
11.	DESCRIPTION OF WELL AND LEASE				
	Leose Name Sawyer State	Vell No. Pool Name, Including I 1 West Sawyer	(San Andres) State, Feder	Eesse liet	
	Location		ne and 1980 Feet From	East	
		winship 10-S Range 3		,ea County	
Ш.	. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cill (X) or Condensate () Address (Give address to which approved copy of this form is			oved copy of this form is to be sent)	
	Mobil Pipe Line Co. Name of Authorized Transporter of Casinghead Gas X or Dry Gas		P.O. Box 900, Dallas, TX 75221 Address (Give address to which approved copy of this form is to be sent)		
	Cities Service Co.		P.O. Box 300, Tulsa, OK 74102		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. B 4 10-S 37E	Is gas actually connected? When Yes 8-26-71		
	If this production is commingled with that from any other lease or pool, give comm IV. COMPLETION DATA		give commingling order number:	mingling order number: N/A	
1v.	Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deep		New Well Workover Deepen	Plug Buck Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT	
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of social volume of load oll	and must be equal to or exceed top allow	
、	OII, WFII. able for this depth or he for full 24 hours) Date First New Oii Run To Tanks Date of Test Producing Method (Flow, pump, cas lift, etc.)				
		Tubles Deserve	Casing Prossure	Choke Size	
	Longth of Tost	Tubing Pressure			
	Actual Prod. During Test	Cil-Bbie.	Water-Bbl s.	Gas-MCF	
		<u>۲</u>	· ·		
1	GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Testing hierbod (pitot, back pr.)	Tubing Freesure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
				ATION COMMISSION	
	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	1 hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. MH Williamson (Signature) District Administrative Supervisor (Title)		APPROVED, 19, 19		
			BYJohn Runyan TITLEGeologist		
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for sllow- able on new and recompleted wells.		
	June 12, 1980	(e)	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply consistent write.		