

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Re-entry		7. Unit Agreement Name
2. Name of Operator Challenger Minerals Inc.		8. Farm or Lease Name Barnes A
3. Address of Operator 12707 North Freeway, Suite 500, Houston, Texas 77060		9. Well No. 2
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1830 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 9S RANGE 35E N.M.P.M.		10. Field and Pool, or WHdcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4199 G.L.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/21/89 GIH with 5½" CIBP on wireline. Hit tite spot at 3631'. POOH. Got verbal approval to set cement plugs with tubing received from Mr. Eddy Seay.

2/22/89 GIH with 2-3/8" tubing. Set 200' Class "C" cement plug from 8590' to 8790'. Pull up 20 stands. Circ hole with 11 ppg brine containing 25 #/bbl salt gel. RU wireline. Tag top of plug @ 8610'. Pull up 2-3/8" tubing to 7020'. Set 200' Class "C" cement plug from 6820' to 7020'. POOH. Nipple down tubing head. Install 5½" pull nipple.

2/23/89 Cut 5½" casing with bucket spot @ 4103'. POOH w/4103' of 5½" casing. GIH w/2-3/8" tubing to 4153'. Set 60 sxs Class "C" cement plug from 3942' to 4153'. Plug witnessed by Mr. Jack Griffin.

2/24/89 Tag top of cement plug @ 3982'. POOH. Set 35 sxs Class "C" cement plug from 2140' to 2340'. POOH. Nipple down casing spool and cut off @ 13-3/8" casing head. Set 2 sxs Class "C" cement plug at surface. Installed dry hole marker. Cover cellar and level location. Plug and abandonment complete 2-24-89.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. C. Young TITLE VP, Production DATE March 8, 1989

APPROVED BY Jack Griffin TITLE OIL & GAS INSPECTOR DATE APR 11 1989

CONDITIONS OF APPROVAL, IF ANY:
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