

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Challenger Minerals Inc.		8. Farm or Lease Name Barnes A
3. Address of Operator 12707 N. Freeway, Suite 500, Houston, Texas 77060		9. Well No. 2
4. Location of Well UNIT LETTER J 1980' FEET FROM THE South LINE AND 1830' FEET FROM East LINE, SECTION 7 TOWNSHIP 9S RANGE 35E NMPM.		10. Field and Pool, or WHdcat Wildcat Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4199' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 9850' PBDT: 9790'

2-12-88: Moved in completion unit. Installed dual hydraulic BOP's. Set Baker Model "S" bridge plug at 9700'. Dump 25 sx Premier cement on top of bridge plug. PBDT 9650'. Perforated interval 8980'-9010' with 61 casing jet shots. Ran in hole with Baker Model "C" packer and 2-7/8" tubing. Set packer at 8800'. Acidized perforations 8980'-9010' with 6000 gallons 15% NEFE acid and 100 ball sealers. Total load 202 bbls. Swabbed 178 bbls load. Perforated 8951'-8960' with 18 tubing jet shots. Acidized perforations 8951'-9010' with 15,000 gallons 20% gelled NEFE acid staged with rock salt. Total load 296 bbls. Flowed and swabbed 151 bbls load. Well swabbed dry. Pulled tubing and packer. Nippled down BOPE. Nippled up tree. Shut in well 2-23-88. Moved off completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE V.P. Production DATE March 2, 1988

APPROVED BY Oil & Gas Inspector TITLE DATE MAR 8 - 1988

CONDITIONS OF APPROVAL, IF ANY: 3/8/88 Z.A. Vada Penn (held) E

RECEIVED

MAR 7 - 1989

OCD
HOBBS OFFICE