

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR REDEVELOP OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	5a. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator THE MAURICE L. BROWN COMPANY	5. State Oil & Gas Lease No.
3. Address of Operator 1500 Vickers-KSB&T Bldg., Wichita, Kans. 67202	7. Unit Agreement Name
4. Location of Well UNIT LETTER J 1980 FEET FROM THE S LINE AND 1830 FEET FROM THE E LINE, SECTION 7 TOWNSHIP 9S RANGE 35E NMPM.	8. Farm or Lease Name Barnes "A"
15. Elevation (Show whether DF, RT, GR, etc.) 4199 Gr.	9. Well No. 1 2
	10. Field and Pool, or Wildcat Vada Penn
	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Re-perforate & acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 103.)
- 20-76-Move in Baber & rig up. Pull rods & pump. Swab tbg to bottom. Start pulling tubing.
 - 21-76-Pull out of hole. Run csg gun to perf. Tag bottom @ 9808 uncorrected. Run strip chart of collars. PBTD 9793 corrected. Spud on bottom w/gun & made no progress. Pull gun from hole. Run bailer w/chisel bottom & clean out 6'. Left 15' of bailer in hole. SD for night.
 - 22-76-Run taper tap. Rec bailer on 2nd run. Had dozen pieces of bridge plug & material. Made 3 runs w/bailer & made 26' of hole. Run Dresser-Atlas GR/CCL Log w/PBTD 9819'. Log to 9400' & 9050' to 8750'. Perf. 9795-98 & 9802-06 w/4 SPF/Jumbo Jet. SD for night.
 - 23-76-Run in hole RTTS pkr w/seating nipple on top w/2-7/8" tbg. Spot pkr @ 9700'. Set pkr w/12,000#. Load tbg w/56 bbl wtr. Press. to 500#. Communicated to csg. Blow on csg. Unseat pkr reset @ 9753. Pump 700 gal 25% CRA NE Acid 300# Benzoic acid flakes 27 ball sealers & 2300 gal. 25% CRA NE acid & displace w/fresh wtr @ 7 BPM @ 200#. Had 100# increase when acid flakes on formation. On vacuum at end of job. 194 bbls total load.
 - 24-76-Swab. Fluid level 200' FIH. 50# tbg press, no rec. on swab runs. Pull out of hole w/pkr. Run production equipment.
 - 25-76-Run pump & rods. POP.
Release unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank E. Novy TITLE Manager, Prod. & Exploration DATE 10-14-76

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL (IF ANY):

DATE OCT 16 1976