NO. OF COPIES MECEIVED			
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SANTA FE			
FILE			
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	Ī	

SANTA FE	1	FOR ALLOWABLE  FOR ALLOWABLE  FORD C-104  Supersedes Old C-104 and			
FILE	REGOEST	AND Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE					
TRANSPORTER OIL					
OPERATOR GAS	1				
PROBATION OFFICE					
Operator	<del></del>				
THE MAURICE	L. BROWN COMPANY				
	-KSB&T Bldg., Wichita, K				
Reason(s) for filing (Check proper box,	Change in Transporter of:	Other (Please explain)			
Recompletion	Oil Dry Gas Re-entry				
Change in Ownership	Casinghead Gas Conden				
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND		•			
Lease Name	Weli No. Pool Name, Including Fo		20030 110		
Barnes "A"	2   Vada Penn	States Padaro	1 or Fee		
.T 198	0 8	e and 1830 Feet From	rhe E		
Onli Letter		e and 1030 Feet From 2			
Line of Section . 10.	Trunge 3.	, .mem, Lea	County		
	TER OF OIL AND NATURAL GA	s			
Name of Authorized Transporter of Cil		Address (Give address to which approx	ved copy of this form is to be sent)		
Amoco Production Co. (Tr		P.O. Box 1183 - Houston	·		
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent)		
Warren Petroleum Co.	Unit Sec. Twp. Rge.	Box 1589, Tulsa, Okl			
If well produces oil or liquids, give location of tanks.	. J. 7 9 35E		7-9-76		
	1 - 1 - 3 - 1 - 3 - 1		7-3-70		
COMPLETION DATA	th that from any other lease or pool,	give comminging order number.			
Designate Type of Completion	on - (X) Oil Well Gas Well	New Weil Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.		
4/20/76	5/25/76	9850 KB	9807		
Elevations (DF, RKB, RT, GR, etc.) 4199 Gr.	Name of Producing Formation  Bough "C"	Top Oil/Gas Pay	Tubing Depth		
Perforations	bough C	j 9781	9771.77 Depth Casing Shoe		
9783-9788			9850		
	TUBING, CASING, AND	CEMENTING RECORD	7930		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
175	13-3/8"	375	400		
11	8-5/8"	4042	1400		
7-5/8"	5½	9850	650		
			<u> </u>		
TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)		
7/8/76	7/9-76	Pumping			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
24 Hrs.	25	20 Water-Bbis.	None		
Actual Prod. During Test 10	OII-Bbls.	ì	Ga-MCF		
	1 10	75	50		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIAN	CE		TION COMMISSION		
		40000	, 19		
I hereby certify that the rules and regulations of the Oil Conservation APPROVED					
above is true and complete to the	beat of my knowledge and belief.	en BY			
		TITLE			
0/ //					
////	1 / april	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despense			
July (Sign	nture)	If well, this form must be accompanied by a tabulation of the deviation			
	roduction & Exploration	tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for silow-			
(Ti		All sections of this form mu shie on new and recompleted we	ist of third out completely for silow-		
July 27, 1976		Fill out only Sections L. II	I. III. and VI for changes of owner,		
(Do	ite)	7 i	ter, or other such change of condition.		

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

## RECEIVED

JUL 3 1976

UIL CONSERVATION COMM. HOBBS, N. M.