

OF COPIES RECEIVED	
DISTRIBUTION	
ITA FE	
LE	
S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

Operator The Maurice L. Brown Company	
Address 1500Vickers-KSB&T Bldg., Wichita, Kansas 67202	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	Re-entry
Change in Ownership ☐	

change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE	
Lease Name Barnes "A"	Well No. 2
Pool Name, including Formation Vada Penn	Kind of Lease State, Federal or Fee
Location Unit Letter J, 1980 Feet From The S Line and 1830 Feet From The E	Lease No.
Line of Section 7 Township 9S Range 35E, NMPL, Lea County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Amoco Pipeline Company	Address (Give address to which approved copy of this form is to be sent) 2300 Continental Natl. Bank Bldg. Ft. Worth, Texas 76102
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Okla. 74102
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When J 7 9 35E Yes 7-9-76

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Resrv. ☐ Diff. Resrv. ☐
Date Spudded 4-20-76	Date Compl. Ready to Prod. 5-25-76
Depth of Well 4199 Gr.	Total Depth 9850 KB
Name of Producing Formation Bough "C"	Top Oil/Gas Pay 9781
Perforations 9783-9788	Tubing Depth 9771.77'
	Depth Casing Shoe 9850

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13-3/8"	375	400
11"	8-5/8"	4042	1400
7-5/8"	5 1/2"	9850	650

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-8-76	Date of Test 7-9-76	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 25	Casing Pressure 20	Choke Size None
Actual Prod. During Test 10	Oil-Bbls. 10	Water-Bbls. 75	Gas-MCF 50

GAS WELL	
Actual Prod. Test-MCF/D	Length of Test
	Bbls. Condensate/MMCF
Sealing Method (pilot, back pr.)	Gravity of Condensate
	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED <u>1976</u> , 19	
<u>Frank E. Novy</u> (Signature) Manager, Production & Exploration (Title) July 16, 1976 (Date)		BY <u>James L. Serfs</u> SUPERVISOR DISTRICT I TITLE	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.	

RECEIVED

JUL 28 1976

OIL CONSERVATION COMM.
DOBBS, N. M.