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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
NEW ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Re-entry

7. Unit Agreement Name

8. Farm or Lease Name

Barnes A-2

9. Well No.

2

10. Field and Pool, or Without

Vada Penn

2. Name of Operator

THE MAURICE L. BROWN COMPANY

3. Address of Operator

1500 Vickers-KSB&T Bldg., Wichita, Kans. 67202

4. Location of Well

UNIT LETTER J LOCATED 1980 FEET FROM THE S LINE AND 1830 FEET FROM

THE E LINE OF SEC. 7 TWP. 9S RGE. 35E

12. County

Lea

15. Date Spudded 4-20-76 16. Date T.D. Reached 5-25-76 17. Date Compl. (Ready to Prod.) 6-20-76 18. Elevations (DF, RKB, RT, GR, etc.) 4199 Gr 19. Elev. Casinghead

20. Total Depth 9850 KB 21. Plug Back T.D. 9807 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

Bough "C" Top 9781

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

None

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	375	17 1/2	400, Circulated	
8-5/8"	24 & 32	4,042	11	1,400	
5 1/2"	17	9,850	7-5/8"	650	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9771.77	None

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 9783-9788
AMOUNT AND KIND MATERIAL USED 1500 gallons Halliburton CRA retarded

3. PRODUCTION

Date First Production 7-8-76 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test 7-9-76 Hours Tested 24 hr Choke Size None Prod'n. For Test Period 10 Oil - Bbl. 50 Gas - MCF 75 Water - Bbl. 5000:1

Low Tubing Press. 25 Casing Pressure 20 Calculated 24-Hour Rate 10 Oil - Bbl. 50 Gas - MCF 75 Water - Bbl. 43.0

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Warren Petroleum Co., -sold

5. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Frank E. Novy Mgr. Production & Exploration DATE 7-14-76

RECEIVED

JUL 13 1976

OIL CONSERVATION COMM.
HOBBS, N. M.