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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-ENTER A WELL OR TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PROPOSAL TO DRILL OR RE-ENTER A WELL FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☐ Fee ☐
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER:		5. State Oil & Gas Lease No.
2. Name of Operator The Maurice L. Brown Company		7. Unit Agreement Name
3. Address of Operator 1500 Vickers-KSB&T Bldg., Wichita, Kansas 67202		8. Form of Lease Name Barnes "A"
4. Location of Well UNIT LETTER J 1980 FEET FROM THE S LINE AND 1830 FEET FROM THE E LINE, SECTION 7 TOWNSHIP 9S RANGE 35E N.M.P.M.		9. Well No. 1 2
11. Elevation (Show whether DF, RT, GR, etc.) 4199 Gr.		10. Field and Pool, or Wildcat Vada (Penn)
12. County Lea		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEC RULE 1103.

4-19-76 8:00 am Baber Well Service Rig up & prepare for re-entry
 4-20-76 8:00 am Nippled up and installed blowout preventor on 8-5/8" and start in 8-5/8" intermediate csg.w/7-5/8" bit--drill collars- 2-7/8" tubing Run bit to 3850' and hit top plug. Pressured 8-5/8" to 800#, lost 100# in 15 min. Start drilling cement plug to 3905, SD for night.
 4-21-76 8:00 am Continue drilling cement to 4047', broke out of cement and went in hole to 4200'. Circulated heavy mud to pit. Continue in hole to 4390' and start drilling hard cement. Encounter top of 5 1/2" @ 4505 KB. Circulate hole clean. Start out of hole w/7-5/8" bit. SD for night.
 4-22-76 8:00 am Finish tripping bit. Install 4-3/4" bit--enter 5 1/2" csg. & drill cement stringers for 30' & fell free. Ran 30 jts & circulating, continue to 8400', SD for night.
 4-23-76 8:00 am Continue washing down & tagged bridge plug @ 9474'. Circulate heavy mud from hole and loosing approx. 50% of returns. Lost approx. 260 bbls of fluid. Pull out of hole w/bit & collars. Run Guiberson Unipacker Six Dual Grip & set packer in 5' @ 4513'. 8' below the top. Pressure 5 1/2" to 1550#. no pressure loss-- in 15 min. Release packer & pull from hole. SD for night.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank E. Novy TITLE Manager, Prod. & Exploration April 27, 1976

APPROVED BY Inty Sexton TITLE Dist 1, Supv. DATE May 3 1976

CONDITIONS OF APPROVAL, IF ANY: