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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR THE STATE OF NEW MEXICO OR FOR ANY OTHER RESERVOIR.
USE THIS FORM FOR THE STATE OF NEW MEXICO OR FOR ANY OTHER RESERVOIR.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator The Maurice L. Brown Company	8. Farm or Lease Name Barnes "A"
3. Address of Operator 1500 Vickers-KSB&T Bldg., Wichita, Kansas 67202	9. Well No. 2
4. Location of Well UNIT LETTER J 1980 FEET FROM THE S LINE AND 1830 FEET FROM THE E LINE, SECTION 7 TOWNSHIP 9S RANGE 35E NMDM.	10. Field and Pool, or Wildcat Vada (Penn)
11. Elevation (Show whether DF, RT, GR, etc.) 4199 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Estimated starting date 4-1-1976

Re-enter and wash down, plugged and abandoned hole. Remove dry hole marker. Dig out cellar and nipple up on 8-5/8" casing. Drill cement plug, 10sx @ surface.
Drill cement plug, 35sx @ bottom of surface - 4042 & 35 sx @ top of 5 1/2" @ 4504'. Enter 5 1/2" casing w/4-3/4" bit and continue to top of cement plug @ approximately 9665'. Displace rotary mud w/fresh water. Pull tubing & bit from hole. Run 1 joint bull plugged tubing w/perforated sub below 5 1/2" packer & re-enter 5 1/2" csg. Set packer in 1st joint of csg. and pressure test 5 1/2" to 1500#. Pull tubing & packer from hole. Run in hole w/inside cutter and spear. Make cut of 5 1/2" csg 15' below top and retrieve cut off piece. Run in hole and dress top of 5 1/2" csg. Pull out of hole. Run 5 1/2" - 17# LT&C casing w/casing bowl and latch onto casing. Pressure test all casing to 1500#.
Go in hole w/bit and drill out cement plug and cast iron bridge plug @ 9700'. Clean out to plug back TD 9810'. Spot 1,000 gallons 15% mud acid on perfs @ 9788'. Pull bit from hole.
Run and install producing equipment for production test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank E. Novy TITLE Manager, Prod. & Exploration March 20, 1976

APPROVED BY Jerry D. Smith TITLE Director DATE 3/25/76
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 24 1976

U.S. CONSERVATION COMMISSION
WASHINGTON, D.C.