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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator <b>Amoco Production Company</b>	
Address <b>BOX 68, HOBBS, N. M. 80240</b>	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	<b>EFFECTIVE 7-1-74</b>
Recompletion <input type="checkbox"/>	<b>FORMERLY: Lucille Rives</b>
Change in Ownership <input checked="" type="checkbox"/>	

If change of ownership give name and address of previous owner **MIDWEST OIL CORP. MIDLAND, TEXAS**

DESCRIPTION OF WELL AND LEASE			
Lease Name <b>RIVES</b>	Well No. <b>1</b>	Pool Name, including Formation <b>UADA PENN</b>	Kind of Lease State, Federal or Fee <b>FEE</b>
Location			
Unit Letter <b>N</b>	<b>660</b>	Feet From The <b>SOUTH</b> Line and <b>1980</b>	Feet From The <b>WEST</b>
Line of Section <b>4</b>	Township <b>9-S</b>	Range <b>34-E</b>	NMPM, <b>LEA</b> County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
<b>MOBIL PIPELINE</b>	<b>P.O. Box 900 DALLAS, TEXAS 75221</b>		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
<b>WARREN PETROLEUM</b>	<b>P.O. Box 1589, TULSA, OKLA</b>		
If well produces oil or liquids, give location of tanks.	Unit <b>N</b>	Sec. <b>4</b>	Twp. <b>9</b>
		Rge. <b>34</b>	Is gas actually connected? <b>NO</b>

If this production is commingled with that from any other lease or pool, give commingling order number:  
COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE	OIL CONSERVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	<b>JUL 3 - 1974</b>
<b>Ray R. Yoakum</b> ADMINISTRATIVE ASSISTANT. (Title) <b>JUL 1 1974</b> (Date)	APPROVED _____, 19____ BY _____ Orig. Signed by <b>Joe D. Ramey</b> Dist. Secy. TITLE _____ This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.