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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Midwest Oil Corporation		8. Farm or Lease Name Lucile Rives	
3. Address of Operator 1500 Wilco Bldg., Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 4 TWP. 9-S RGE. 34-E NMPM		10. Field and Pool, or Wildcat Undesignated	
15. Date Spudded 6-4-69		12. County Lea	
16. Date T.D. Reached 7-7-69		13. Elevations (DF, RKB, RT, GR, etc.) 4279.4 GL	
17. Date Compl. (Ready to Prod.) 9-12-69		19. Elev. Casinghead	
20. Total Depth 9750		22. If Multiple Compl., How Many Rotary	
21. Plug Back T.D.		23. Intervals Drilled By Rotary	
24. Producing Interval(s), of this completion — Top, Bottom, Name 9662-80 Rough 'C'		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Dual Porosity, Acoustilog & Laterolog		27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
11-3/4"	31.2	315	15"
8-5/8	24 & 32	3972	11"
5-1/2	17	9750	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
325		None	
400		"	
650		"	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	SIZE	DEPTH SET
		2-3/8	9684
31. Perforation Record (Interval, size and number) 9662-80 w/2 JSPT		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9662-80 AMOUNT AND KIND MATERIAL USED 210 bbls. lease crude 1500 gals. 15% HCl acid	
33. PRODUCTION Date First Production 9-12-69 Production Method (Flowing, gas lift, pumping — Size and type pump) Pump Well Status (Prod. or Shut-in) Producing			
Date of Test 9-12-69	Hours Tested 24	Choke Size 25	Prod'n. For Test Period TSTM
Flow Tubing Press.	Casing Pressure	Oil — Bbl.	Gas — MCF
		481	46
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Used For Fuel		Test Witnessed By	
35. List of Attachments Logs (3), Forms C-103, C-104, C-123			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Carolyn Turner		TITLE Production Clerk	
		DATE 9-15-69	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2090	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2678	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3908	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	5330	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb	6822	T. Granite	T. Todilte	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo	7700	T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.	9571	T.	T. Permian	T.
T. Cisco (Bough C)	9660	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1250	1250	Redbed				
1250	3977	2727	Anhydrite				
3977	7568	3591	Lime				
7568	8494	926	Shale				
8494	8918	424	Lime & Dolo				
8918	9240	322	Lime & Chert				
9240	9750	510	Lime				