

NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L-541

7. Unit Agreement Name

8. Farm or Lease Name
New Mexico "S" State

9. Well No.
1

10. Field and Pool, or Wildcat
West Sawyer

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Sun Oil Company

3. Address of Operator
P. O. Box 1861, Midland, Texas 79701

4. Location of Well
UNIT LETTER **H** **660** FEET FROM THE **East** LINE AND **1980** FEET FROM
THE **North** LINE, SECTION **32** TOWNSHIP **9-S** RANGE **37-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3975 G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Perforating additional zone <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU pulling unit. Install BOP. Rull rods, pump, and tbg.
- 2) Ran and set RBP @ 4966 shutting off perfs 4975-79. Tested to 3500# O.K. POH
- 3) Perf 4944-54 w/1 JSPF using 3-1/8" csg. gun.
- 4) Ran RDG packer on 2-3/8" tbg.
- 5) Washed perfs 4944-54 w/50 gal 15% NEHCL 4 times. Set packer 4845.
- 6) Acidized perfs 4944-54 w/1100 gal 15% NEHCL and 16 ball sealers. AIR 3 BPM, FP 1600, ISD 600, 5 min vac. Good ball action.
- 7) Swabbed and flowed back load water.
- 8) Killed well w/9# brine. Remove BOP, nipple up wellhead.
- 9) Testing

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles R. Price by Charles R. Price TITLE Engineer DATE August 2, 1976
Disc 1, Supv.

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

376

RECEIVED
JUN 6 1978
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