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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-541
7. Unit Agreement Name
8. Farm or Lease Name New Mexico "S" State
9. Well No. 1
10. Field and Pool, or Wildcat West Sawyer
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Sun Oil Company
3. Address of Operator P. O. Box 1861, Midland, Texas 79701
4. Location of Well UNIT LETTER H 660 FEET FROM THE East LINE AND 1980 FEET FROM THE North LINE, SECTION 32 TOWNSHIP 9-S RANGE 37-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3975 G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU pulling unit. Install BOP. Pull rods, pump, and tbq.
- 2) Ran and set RBP @ 4966 shutting off perfs 4975-79. Tested to 3500# O.K. POH
- 3) Perf 4944-54 w/1 JSPF using 3-1/8" csg. gun.
- 4) Ran RDG packer on 2-3/8" tbq.
- 5) Washed perfs 4944-54 w/50 gal 15% NEHCL 4 times. Set packer 4845.
- 6) Acidized perfs 4944-54 w/1100 gal 15% NEHCL and 16 ball sealers. AIR 3 BPM, FP 1600, ISD 600, 5 min vac. Good ball action.
- 7) Swabbed and flowed back load water.
- 8) Killed well w/9# brine. Remove BOP, nipple up wellhead.
- 9) Testing

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles R. Price</u> by <u>Charles R. Price</u> Dist 1, Supv.	TITLE <u>Engineer</u>	DATE <u>August 2, 1976</u>
APPROVED BY _____	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 6 1976
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