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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>L-541</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Sun Oil Company</b>	8. Farm or Lease Name <b>New Mexico -S- State</b>
3. Address of Operator <b>P. O. Box 1861, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>H</b> <b>660</b> FEET FROM THE <b>E</b> LINE AND <b>1980</b> FEET FROM THE <b>N</b> LINE, SECTION <b>32</b> TOWNSHIP <b>9-A</b> RANGE <b>37-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Sawyer San Andres West</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>GR 3974</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Add perfs in same zone</b>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. Install BOP. Pull rods and tubing.
2. Spot 1 bbl. 15% NEHCL 4946-4880 and perf @ 4917, 19, 21, 23, 25, 27, 30, 34, 38, 42 and 46 w/3-3/8" OD BML XIV (14 gm chg., .45 in. hole).
3. Acdz. w/4000 gals. 15% NEHCL & 19 ball sealers. Flush w/trtd brine water.
4. Swab and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles Gray</u>	TITLE <b>Proration Analyst</b>	DATE <b>4-26-76</b>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist 1, Supr.</u>	DATE
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

SEP 27 1976

U.S. DEPARTMENT OF JUSTICE  
FEDERAL BUREAU OF INVESTIGATION  
WASHINGTON, D. C.