		I	
DISTRIBUTION			
SANTA FE			
FILE			
U.\$.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	G A S		
OPERATOR			
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISS!

Form C-104

}	FILE	- KEQUESI	FOR ALLOWABLE		Supersedes Ol Effective 1-1-		
ŀ	U.S.G.S.	AUTHORIZATION TO TR	AND	NATUDAL A			
ŀ	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND	NATURAL (	JAS		
ı	IRANSPORTER OIL						
	GAS						
	OPERATOR						
1.	PRORATION OFFICE						
	Operator Comp. Odl. Comp.						
ŀ	Sun Oil Compa	iny					
	P. O. Box 186	31					
ŀ	Reason(s) for filing (Check proper ba	•	Other (Please	explain!			
	New Well	Change in Transporter of:					
	Recompletion	ecompletion Oil Dry Gas					
	Change in Ownership	Casinghead Gas X Conde	nsate 🔲				
,							
	If change of ownership give name and address of previous owner				· · · - · · · · · · · · · · · · · · · ·	····	
	DESCRIPTION OF WELL AND Lease Name	Well No.   Pool Name, Including F	ormation	Kind of Leas	e	Lease No.	
1	New Mexico "S" State	1 Sawyer San Ar		State, Federa		L-541	
H	Location	1 1 Sawyer San Ar	idi es west	<u> </u>	State	1 L-041	
	Unit Letter H ; 6	60 Feet From The East Lin	ne and 1980	Feet From	<sub>The</sub> North		
	-	*					
L	Line of Section 32 To	ownship 9S Range 37	E , NMPM	Lea	· · · · · · · · · · · · · · · · · · ·	County	
III. 1	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA		to which appro	ved copy of this form is	to he sent!	
ļ	Name of Admonted Transporter of C	Condensate	Address (Otto dadress	io willen appro	ved copy of this joint is	io de demi,	
ŀ	Name of Authorized Transporter of C	asinghead Gas V or Dry Gas	Address (Give address	to which appro	ved copy of this form is	to be sent)	
	Cities Service	<del>~</del>	1437 S. Bould			,	
H	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connect				
1	give location of tanks.	H 32 9S 37E	Yes	<u> </u>	8-21-71		
ľ	f this production is commingled w	with that from any other lease or pool,			×		
	COMPLETION DATA						
	Designate Type of Complet	ion - (X)	New Well Workover	Deepen	Plug Back   Same Re	s'v. Diff. Res'v.	
-	Date Spudded	Date Compl. Ready to Prod.	Total Depth	<u> </u>	P.B.T.D.		
	Date Spaced	Date Compi. Ready to Prod.	Total Deptil		F.B.1.D.		
-	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
1				*			
ſ	Perforations				Depth Casing Shoe		
_							
-		TUBING, CASING, AND			· <del></del>		
F	HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS CE	MENT	
ŀ							
}							
-					1		
V.	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volu	me of load oil	and must be equal to or	exceed top allow	
_	OIL WELL	able for this de	pth or be for full 24 hours	)		·	
Ī	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump		, pump, gas li	ft, etc.)			
				<del></del>	Choke Size		
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
-  -	Actual Pool During Test		j .	Water-Bbls.		Gas-MCF	
- 1	Actual Prod. During Test	Oil • Bbls.	Water-Bbls.		Gas-MCF		
- 1	Actual Prod. During Test	Oil-Bhis.	Water-Bbls.		Gas-MCF		
Į	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas-MCF	· · · · · · · · · · · · · · · · · · ·	
Į.	Actual Prod. During Test  GAS WELL	Oil-Bbls.	Water-Bbls.		Gas-MCF		
<u>ا</u> ا			Water - Bbls.  Bbls. Condensate/MMC	F	Gravity of Condensate		
[	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC		Gravity of Condensate		
	GAS WELL						
	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Length of Test  Tubing Pressure (Shut-in)	Bbis. Condensate/MMC	-in)	Gravity of Condensate Choke Size		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test  Tubing Pressure (Shut-in)	Bbis. Condensate/MMC Casing Pressure (Shut	-in)	Gravity of Condensate Choke Size		
VI. (	GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	Length of Test  Tubing Pressure (Shut-in)	Bbis. Condensate/MMC  Casing Pressure (Shut	-in)	Gravity of Condensate Choke Size		
VI. (	GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied	Tubing Pressure (Shut-in)  NCE  regulations of the Oil Conservation with and that the information given	Bbis. Condensate/MMC Casing Pressure (Shut	-in)	Gravity of Condensate Choke Size	N	
VI. (	GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied	Length of Test  Tubing Pressure (Shut-in)	Bbis. Condensate/MMC  Casing Pressure (Shut  OIL (  APPROVED	CONSERVA	Choke Size	N	
VI. (	GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied	Tubing Pressure (Shut-in)  NCE  regulations of the Oil Conservation with and that the information given	Bbis. Condensate/MMC  Casing Pressure (Shut  OIL (  APPROVED	CONSERVA	Gravity of Condensate Choke Size	N	
VI. (	GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied	Length of Test  Tubing Pressure (Shut-in)  NCE  regulations of the Oil Conservation with and that the information given me best of my knowledge and belief.	Bbis. Condensate/MMC  Casing Pressure (Shut)  OIL (  APPROVED S  BY TITLE SUPE.	CONSERVA	Choke Size  ATION COMMISSION 1971  DISTRICT I	N 19	
VI. (	GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied	Tubing Pressure (Shut-in)  NCE  regulations of the Oil Conservation with and that the information given	Bbis. Condensate/MMC  Casing Pressure (Shut  OIL (  APPROVED S  BY SUPE.  This form is to	CONSERVA	Choke Size  Choke Size  ATION COMMISSION  1971  DISTRICT I  compliance with RUL  wable for a newly drill	N 19 E 1104.	
VI. (	GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	Length of Test  Tubing Pressure (Shut-in)  NCE  regulations of the Oil Conservation with and that the information given me best of my knowledge and belief.	Bbls. Condensate/MMC  Casing Pressure (Shut  OIL (  APPROVED S  BY  TITLE SUPE  This form is to  If this is a request this form mus	CONSERVA	Choke Size  Choke Size  ATION COMMISSION  1971  DISTRICT I  compliance with RUL  wable for a newly drill  mied by a tabulation	N  19  E 1104.  ed or deepened  the deviation	
VI. (	GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the complete state of the comp	Length of Test  Tubing Pressure (Shut-in)  NCE  regulations of the Oil Conservation with and that the information given me best of my knowledge and belief.	Bbis. Condensate/MMC  Casing Pressure (Shut  OIL (  APPROVED S  BY  TITLE SUPE  This form is to  If this is a req well, this form mus tests taken on the	CONSERVA  FD 16  RVISOR  be filed in uest for allow to accompa well in accompa	Choke Size  ATION COMMISSION  1971  Compliance with RUL  wable for a newly drill  anied by a tabulation or  drance with RULE 11	N  19  E 1104.  ded or deepened  the deviation  1.	
VI. 6	GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the complete state of the comp	Tubing Pressure (Shut-in)  NCE  regulations of the Oil Conservation with and that the information given me best of my knowledge and belief.	Bbis. Condensate/MMC  Casing Pressure (Shut)  OIL (  APPROVED S  BY  TITLE SUPE  This form is to  If this is a req well, this form mus tests taken on the  All sections of able on new and re	CONSERVA  FD 16  RVISOT  be filed in uest for allow to be accompa well in accompa this form mucompleted we	Choke Size  Choke Size  ATION COMMISSION  1971  Compliance with RULE  wable for a newly drill  inied by a tabulation ordence with RULE 11  inst be filled out compliant by the compliant of the c	N  19  E 1104.  ded or deepened for the deviation 1. etely for allow-	

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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RECEIVED

SEP 17. 1971 OIL CONSERVATION COMM. HOBBS, N. M.