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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-541

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
New Mexico "S" State

2. Name of Operator
Sun Oil Company

9. Well No.
1-

3. Address of Operator
P. O. Box 2792 Odessa, Texas 79760

10. Field and Pool, or Wildcat
Undesignated

4. Location of Well
UNIT LETTER **A** LOCATED **660** FEET FROM THE **East** LINE AND **1980** FEET FROM

12. County
Lea

THE **North** LINE OF SEC. **32** TWP. **9S** RGE. **37E** NMPM

15. Date Spudded 6/25/69	16. Date T.D. Reached 7/6/69	17. Date Compl. (Ready to Prod.) 7/20/69	18. Elevations (DF, RKB, RT, GR, etc.) DF 3981, KB 3982, GR 3971	19. Elev. Casinghead 3980
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20. Total Depth 5000	21. Plug Back T.D. 4989	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-5000	Rotary Tools	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name
4900 - 4984 San Andres

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
GR - Corr. - Density - Lateral

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	20.0	469	12 1/2	250 Sks.	-
4-1/2	9.5	5000	7-7/8	200 Sks.	-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	
				2"	4964		

31. Perforation Record (Interval, size and number) 4975-77-79; 3 1/2" holes. 4917-19-21-23-25-27-30-34-38-42-46; 11 1/2" holes. Squeezed off 9-18-69 4946; 3 1/8" gun - 4 way jet - squeezed 10-10-69	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4975-79 4917-46 4975-79 AMOUNT AND KIND MATERIAL USED 2000 gal 20%; 2000 gal 3% 4500 gal 20%; 4500 gal 3% 2000 gals 20% CRA; 500 gals. 15% NE HCL
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33. PRODUCTION

Date First Production 7/20/69	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1 1/2" Insert	Well Status (Prod. or Shut-in) Prod.
Date of Test 11-5-69	Hours Tested 24	Choke Size 2"
Flow Tubing Press. 20	Casing Pressure 20	Calculated 24-Hour Rate 30
Oil - Bbl. 30	Gas - MCF 118.8	Water - Bbl. 34
Oil - Bbl. 30	Gas - MCF 118.8	Water - Bbl. 34
Oil Gravity - API (Corr.) 21.0		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
J. F. Shettlesworth

35. List of Attachments
C-104, Logs, Directional Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Charles J. Gray TITLE **Eng. Clerk** DATE **Nov. 6, 1969**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2236</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2896</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>-</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3568?</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4172</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>S.A. Zone Poro. 4900</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>PI Marker 4742</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1214	1214	Redbed				
214	2612	1398	Anhy.				
612	4060	1448	Anhy. & Sh.				
060	4277	217	Anhy.				
277	5000	723	LS				