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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-541

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Farm or Lease Name New Mexico "S" State
3. Address of Operator P. O. Box 2792, Odessa, Texas 79760	9. Well No. 1
4. Location of Well UNIT LETTER N 660 FEET FROM THE East LINE AND 1980 FEET FROM THE North LINE, SECTION 32 TOWNSHIP 9 S RANGE 37 E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3971' Gr.	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Misc. report

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Testing 9-25-69 - 10-7-69. 10-8-69 killed well w/brine. Perf. casing w/4 way jet - 3 1/8" hollow gun @ 4946'. Set Howco CIBP on wireline @ 4955'. Dowell spotted 500 gal. 15% HCL w/ RTTS swinging @ 4955. Pulled up and set RTTS @ 4711. Dowell on perms. @ 4946 mixed 100 sks Incoer 1/2% TIC. Displaced 75 sks in formation. Final pressure 4200# - reversed 25 sks. Drilled hard cement 4720-4955. Drilled BP at 4955. Washed to 4988. Pulled tubing and DC. 10-13-69 Reran tubing, pkr and HD. Swabbed. 10-14-69 pulled tubing and packer. McGullough perf. 4 1/2" casing w/4 JSPT 4975-4979 using 3 1/8" hollow jet gun, .40# hole, 12 gm chg. Ran tubing. Installed tree - swabbed. 10-15-69 unseated packer. Dowell spotted acid across perms. 4975-79, raised tubing. Acidized perms. w/500 gals. 15% NE HCL down tubing. Swabbing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John M. Sweeney</u>	TITLE <u>Ass't District Superintendent</u>	DATE <u>10-16-79</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		