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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 15 12 25 AM '69

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>L-541</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Sun Oil Company</b>	8. Farm or Lease Name <b>New Mexico "S" State</b>
3. Address of Operator <b>P. O. Box 2792, Odessa, Texas 79760</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>N-7</b> , <b>660</b> FEET FROM THE <b>East</b> LINE AND <b>1980</b> FEET FROM THE <b>North</b> LINE, SECTION <b>32</b> TOWNSHIP <b>9 S</b> RANGE <b>37 E</b> NMPM.	10. Field and Pool, or Wildcat <b>Undesignated</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3971' Gr.</b>	12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-6-69 Dresser Atlas ran lateral log 4000'-5000'; Gamma Ray Sonic Log 0 - 5000'.  
7-7-69 ran 136 jts. 4 1/2" OD 9.5# J-55 casing seated @ 5000'. Cemented with 200 sacks Incor 4% gel., .75% TIC. Final pressure 2000#, tested o.k. Tom Hansen ran temperature survey 0 - 4982'. Top of cement 4240'. WOC 24 hours. 7-9-69 moved in completion rig. 7-10-69 Dresser Atlas ran Gamma Ray Correlation log 4430-4975'. Perforated w/ 3 1/2" Select DiKone csg gun at 4975-77-79 by density log using RA 11 gram charges, shooting 1/2" hole. Logged perfs o.k. Ran tubing; Howco acidized perfs. 4975-79 w/2000 gals. 20% NE followed by 2000 gals 3% NE, BDP 2200, max. 3500, min. 3000, final 3500. ISIP 1800. Swabbing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John M. Sweeney</u>	TITLE <u>Ass't District Superintendent</u>	DATE <u>7-14-69</u>
APPROVED BY <u>John W. Runyan</u>	TITLE <u></u>	DATE <u>7-14-69</u>
CONDITIONS OF APPROVAL, IF ANY:		