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 NEW MEXICO OIL CONSERVATION COMMISSION
 JUN 30 8 22 AM '69

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-541
7. Unit Agreement Name
8. Farm or Lease Name New Mexico "S" State
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Sun Oil Company
3. Address of Operator P. O. Box 2792, Odessa, Texas 79760
4. Location of Well UNIT LETTER NH , 660 FEET FROM THE East LINE AND 1980 FEET FROM THE North LINE, SECTION 32 TOWNSHIP 9S RANGE 37 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3971' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded 7 p.m. 6-25-69. On 6-26-69 ran 9 jts. 8 5/8" OD, 20# casing seated at 469'. Cemented with 250 sks. Class C, 2% CaCl. Circulated approx. 20 sks to surface. Rule 107, Option 2: Mixing temperature est. 82°F; est. min. formation temperature 67°; est. strength at time of test 850-900 psi. In place 10½ hours prior to test. Tested 8 5/8" casing 800#, 30 minutes, o.k.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John M. Sweeney TITLE Ass't District Superintendent DATE 6-27-69

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: