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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 5 1 15 PM '69

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				8. Farm or Lease Name Marg McGuffin	
2. Name of Operator KING RESOURCES COMPANY				9. Well No. 1	
3. Address of Operator 300 Wall Towers West - Midland, Texas 79701				10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>24</u> TWP. <u>9S</u> RGE. <u>32E</u> NMPM				12. County Lea	
15. Date Spudded 6-9-69	16. Date T.D. Reached 7-8-69	17. Date Compl. (Ready to Prod.) 7-18-69	18. Elevations (DF, RKB, RT, GR, etc.) 4319' GR	19. Elev. Casinghead 4320' GR	
20. Total Depth 1920'	21. Plug Back T.D. -	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools 0-9120'	Cable Tools -	
24. Producing Interval(s), of this completion - Top, Bottom, Name 9009-9125' Bough "C"				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run DHC GAMMA-ACOUSTIC-LL				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	365' KB	17 1/2"	375 SX.	-
8 5/8"	24 & 36#	3561' KB	11"	200 SX.	-
5 1/2"	15.5 & 17#	9119' KB	7 7/8"	295 SX.	-
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
		NONE			
31. Perforation Record (Interval, size and number) 9072-76' 9009-9125'			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			9072-9076'	100 sx. Class "H" cmt.	
			9009-9125'	1000 gals. 15% NE Acid, 5000 gals. CR Acid.	
33. PRODUCTION					
Date First Production 7-18-69		Production Method (Flowing, gas lift, pumping - Size and type pump) SWBO			Well Status (Prod. or Shut-in) Prod.
Date of Test 7-27-69	Hours Tested 12	Choke Size 24/64	Prod'n. For Test Period →	Oil - Bbl. 30	Gas - MCF 15
Flow Tubing Press. 50	Casing Pressure -	Calculated 24-Hour Rate →	Oil - Bbl. 60	Gas - MCF 30	Water - Bbl. 12
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented at present, used for Fuel later.				Test Witnessed By D. E. Nix	
35. List of Attachments Log, DST Report					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>D.E. Nix</u>		TITLE <u>District Prod. Foreman</u>		DATE <u>August 4, 1969</u>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

**Southeastern New Mexico** X

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <b>2269'</b>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <b>3529'</b>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <b>4924'</b>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <b>6390'</b>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <b>7255'</b>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <b>8432'</b>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <b>9005'</b>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1735	2269		Salt & Anhydrite				
2269	3529		Anhydrite, Sand & Shale				
3529	4924		Dolomite, Limestone				
4924	6390		Limestone, Sand				
6390	7255		Sand, Limestone & Shale				
7255	8432		Shale & Limestone				
8432	9120		Limestone				