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NO. OF COPIES RECE	IVED	
DISTRIBUTIO	ON	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		

- 1	DISTRIBUTION	NEW MEXICO OIL CO	DISERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C-110
一上	FILE		AND I	Effective 1-1-65
-	U.S.G.S.	ALITHODIZATION TO TRA	NSPORT ON AND NATHRAL GA	45
-	LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND MATHRAL GA	
-				
ŀ	TRANSPORTER OIL			
L	GAS			
	OPERATOR			
1.	PRORATION OFFICE			
	Operator			1
	KING RESOURCES COMPA	NY		
L	300 Wall Towers West	- Midiand, Texas 79701	Other (Please explain)	
- 1	Reason(s) for filing (Check proper box)		Office (Trease expressio)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Ga	s 🔛	
	Change in Ownership	Casinghead Gas Conden	sate	
L				Silver and the second
1	if change of ownership give name		,	
	and address of previous owner		. 1	
		1 7/1/1	a with the area	Laft.
и.	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.
į	Lease Name	!	Ct-t- Endord	or Fee
ĺ	Marg McGuffin	1 Undesignated	t- (Danak'' '' '	Fee
l	Location	South Flying "M"	- Pennsylvanian R-3853	
	Unit Letter M ; 660		e and 660 Feet From T	he West
	Unit Letter M ; OOO	1 660 1 1011 1110		
	T	nship G S Range	32E , NMPM,	Lea County
	Line of Section 24 Tow	namp 9.3	<u> </u>	
		AND MARKIDAT CA	.e	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be sent)
	Name of Authorized Transporter of Oil			J.
1	The Permian Corporation	on	1509 W. Wall - Midland	1, 10x85 /9/U1
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approx	ea copy of this form is to be sent,
	None		_	
	140116	Bro.	Is gas actually connected? Whe	<u></u>
		'Unit Sec. 'Iwp. rige.	Is day actually connected.	···
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		_
	give location of tanks.	M 24 9S 32E	No	
	give location of tanks.	M 24 9S 32E	No	
IV.	give location of tanks. If this production is commingled wit	M 24 9S 32E h that from any other lease or pool,	No give commingling order number:	
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA	M 24 9S 32E h that from any other lease or pool,	No	
IV.	give location of tanks. If this production is commingled wit	M 24 9S 32E th that from any other lease or pool, on - (X) Oil Well X	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completio	M 24 9S 32E h that from any other lease or pool,	No give commingling order number:	
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completio Date Spudded	M 24 9S 32E th that from any other lease or pool, on - (X) Date Compl. Ready to Prod.	No give commingling order number: New Well Workover Deepen X Total Depth	Plug Back Same Res'v. Diff. Res'v.
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completio Date Spudded 6-9-69	M 24 9S 32E th that from any other lease or pool, Oil Well Gas Well X Date Compl. Ready to Prod. 7-18-69	No give commingling order number: New Well Workover Deepen X Total Depth	Plug Back Same Res'v. Diff. Res'v.
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IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded 6-9-69 Elevations (DF, RKB, RT, GR, etc.) 4319 GR Perforations 9009 1 12 1 15	M 24 9S 32E th that from any other lease or pool, on - (X) Date Compl. Ready to Prod. 7-18-69 Name of Producing Formation Bough "C" 221, 241, 251 TUBING, CASING, AN	No give commingling order number: New Well Workover Deepen X Total Depth Oli/Gas Pay	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 8954! Depth Casing Shoe SACKS CEMENT
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded 6-9-69 Elevations (DF, RKB, RT, GR, etc.) 4319 GR Perforations 9009 12 15 16 1	M 24 9S 32E th that from any other lease or pool, on - (X) Date Compl. Ready to Prod. 7-18-69 Name of Producing Formation Bough "C" 72! 24! 25! TUBING, CASING, AN CASING & TUBING SIZE	No give commingling order number: New Well Workover Deepen X Total Depth 9120 * Top Oil/Gas Pay 9008 * DEMENTING RECORD DEPTH SET	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 8954! Depth Casing Shoe
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IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded 6-9-69 Elevations (DF, RKB, RT, GR, etc.) 4319 'GR Perforations 9009', 12', 15', HOLE SIZE 17½" 11" 7 7/8" TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 7-18-69 Length of Test 12 hrs. Actual Prod. During Test	h that from any other lease or pool, on - (X) Date Compl. Ready to Prod. 7-18-69 Name of Producing Formation Bough "C" 72!, 24!, 25! TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" 8 5/8" 5½" OR ALLOWABLE (Test must be able for this a	No give commingling order number: New Well Workover Deepen X	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 8954! Depth Casing Shoe SACKS CEMENT 375 200 295 and must be equal to or exceed top allowsft, etc.) Choke Size 24/64!!
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IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded 6-9-69 Elevations (DF, RKB, RT, GR, etc.) 4319 'GR Perforations 9009', 12', 15', HOLE SIZE 17½" 11" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 7-18-69 Length of Test 12 hrs. Actual Prod. During Test 36 BTF	h that from any other lease or pool, on - (X) Date Compl. Ready to Prod. 7-18-69 Name of Producing Formation Bough "C" 22!, 24!, 25! TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" 8 5/8" 5½" OR ALLOWABLE (Test must be able for this december of Test 7-27-69 Tubing Pressure 50	No give commingling order number: New Well Workover Deepen X Total Depth 9120! Top Oil/Gas Pay 9008! DEPTH SET 365! KB 3561! KB 9119! KB after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas lifter Pressure Water-Bbls.	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 8954! Depth Casing Shoe SACKS CEMENT 375 200 295 and must be equal to or exceed top allowsft, etc.) Choke Size 24/64!! Gas-MCF 15
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded 6-9-69 Elevations (DF, RKB, RT, GR, etc.) 4319 'GR Perforations 9009', 12', 15', HOLE SIZE 17½" 7 7/8" TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 7-18-69 Length of Test 12 hrs. Actual Prod. During Test 36 BTF	h that from any other lease or pool, on - (X) Date Compl. Ready to Prod. 7-18-69 Name of Producing Formation Bough "C" 22!, 24!, 25! TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" 8 5/8" 5½" OR ALLOWABLE (Test must be able for this december of Test 7-27-69 Tubing Pressure 50	No give commingling order number: New Well Workover Deepen X	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 8954! Depth Casing Shoe
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IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded 6-9-69 Elevations (DF, RKB, RT, GR, etc.) 4319 'GR Perforations 9009', 12', 15', HOLE SIZE 17½" 7 7/8" TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 7-18-69 Length of Test 12 hrs. Actual Prod. During Test 36 BTF	h that from any other lease or pool, on - (X) Date Compl. Ready to Prod. 7-18-69 Name of Producing Formation Bough "C" 22', 24', 25' TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" 8 5/8" 5½" OR ALLOWABLE (Test must be able for this december of the control of the	No give commingling order number: New Well Workover Deepen X	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 8954! Depth Casing Shoe SACKS CEMENT 375 200 295 and must be equal to or exceed top allow- if, etc.) Choke Size 24/64!! Gas-MCF 15

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Production Foreman

August 4, 1969 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.