NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION	WARRE OF THE O C C	Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION C.	Effective 1-1-65
FILE	JUN 16 8 47 AM '69	Eq. Indicate Type of Large
U.S.G.S.	JUN 10 O 47 AIT 03	State   Fee   Fee   Fee   State   Fee   Fe
OPERATOR OPERATOR		5. State Oil & Gas Lease No.
0,2,,,,,,	J	
	RY NOTICES AND REPORTS ON WELLS  OPPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  TON FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL X GAS WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator KING RESOURCES COMPANY		8. Farm or Lease Name Marg McGuffin
3. Address of Operator 300 Wall Towers W	lest, Midland, Texas 79701	9. Well No.
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER,	660 South LINE AND 660	
THE West LINE, SECTION	24 9-S 32-E NAME TOWNSHIP	мрм.
	15. Elevation (Show whether DF, RT, GR, etc.) 4319 Gr.	12. County Lea
16. Check	Appropriate Box To Indicate Nature of Notice, Report or	Other Data
		ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	
	OTHER	
OTHER		
17. Describe Proposed or Completed Or work) SEE RULE 1103.	perations (Clearly state all pertinent details, and give pertinent dates, incli	uding estimated date of starting any proposed
,		
1. Spudded 6/9/6	69, 17-1/2" hole.	
2. Drilled to 35	54¹, ran 12 Jts. 13-3/8" 48# H-40 casing to 39	54'.
3. Cemented w/ 3	375 sx. Type "C" + 2 <b>% Ca.Cl.</b>	
4. Pumped plug t	to 375'. Cement circulated. W.O.C. 18 hrs.	
5. Tested casing	g to 1000#, tested o.k.	
18. I hereby certify that the information	above is true and complete to the best of my knowledge and belief.	
To Me	<b>Ω</b> c	4117160
SIGNED	District Engineer	5/13/59
1 6		
APPROVED BY	SUPERVISOR DISTRICT	at UN 10 1369