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DISTRIBUTI	ON		NEW MEXICO	OIL CONS	ERVATION	Mili'seioi	N 1	Form C-101		•
SANTA FE				40.b	B 2 BF C GF		I F	Revised 1-1-6		
FILE					9 11 02	69' MA			Type of Lease	
U.S.G.S.				his	9 11 02	HII .		STATE		
LAND OFFICE		T		000				.5. State Oil (& Gas Lease No	
OPERATOR										
					_					
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK										//////
1a. Type of Work								7. Unit Agreement Name		
						DL LIC	ВАСК			
b. Type of Well			DEEPE			PLUG		8. Farm or Le	ease Name	
011	GAS WELL	отн	- n		SINGLE ZONE	MUL		Marg Mo	cGuffln	1
2. Name of Operator		011						9. Well No.		
KING RESOURCES COMPANY								1		
3. Address of Opera				. <u></u>				10. Field and Pool, or Wildcat		
3. Address of Operator 300 Wall Towers West, Midland, Texas 79701								PARA	I'MNI SOMA	
4. Location of Well		N/	LOCATED	660	FEET FROM THE	Sout	h LINE	TTTTTTT	$\mathcal{T}\mathcal{T}\mathcal{T}\mathcal{T}\mathcal{T}\mathcal{T}\mathcal{T}\mathcal{T}\mathcal{T}\mathcal{T}$	π
	UNIT LETT	ER	LOCATED		FEEL PROM THE		Lint			
AND 660	FEET FROM	W	OST LINE OF SEC	24	тыр. 9-5	RGE. 32	-Е имри			
				minn	<u>IIIIIII</u>	11111	IIIIII	12. County		\overline{M}
						//////		Lea		//////
AHHHHHH	HHHH	HHHH	HHHHHH	<i>iiiiii</i>	<u>mm</u>	11111	mm	<u>IIIIII</u>		\overline{UUU}
									////////	
<i>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</i>	HHHH	HHHH	*******	HHHH	19. Proposed D	epth	19A. Formation	1	20. Rotary or (с.т.
	///////				9300		Bough	"C"	Rotary	
21. Elevations (Sho	w whether DF	, RT, etc.)	21A. Kind & Status	Plug. Bond	21B. Drilling C				. Date Work will	start
4319 GR.		Reg. Bond o	Hondo Drilling Co.			upon approval				
23. PROPOSED CASING AND CEMENT PROGRAM										

SIZE DE CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/21	13-3/8"	48#	3601		Circulate
12-1/2"	8=5/8"	24#.32#	36001	As required	<u>3000'</u>
7-7/8"	5-1/2"	15.5#,17#	92001	As required	

- 1. Set surface in Shale at approximately 3601.
- Set 8-5/8" intermediate at 3600'. 2.
- 3. Drill 7-7/8" hole to Bough "C".
- Blow out prevention equipment to be used on drilling rig and tested under 4. Company supervision. FOR 90 DAYS UNLISS

DRILLING COMMENCE.

9-9-69

CASING.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. the star shows in the ad complete to the best of my knowledge and belief.

I hereby certify that the information above is true and composite signed		listrict Engineer	Date6/6/69
APPROVED BY	TITLE	TAR AND	DATE

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