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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 27 12 03 PM '69

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-2859

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Union Texas Petroleum Corporation 3. Address of Operator 1300 Wilco Building, Midland, Texas 79701 4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 10-S RANGE 33-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) NA	7. Unit Agreement Name 8. Farm or Lease Name New Mexico "4" 9. Well No. 1 10. Field and Pool, or Wildcat Undesignated 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull rods, pump and tubing. Perforate 2 holes/ft. from 4541'-4535' and from 4501'-4499'. Total 20 holes. Acidize old and new perfs. with 3000 gal. HCL N.E. acid in 3 stages of 1000 gal. per stage. Run tubing, rods and pump. Test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Rammy</u>	TITLE <u>District Drlg. Supt.</u>	DATE <u>8-19-69</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>AUG 19 1969</u>
CONDITIONS OF APPROVAL, IF ANY:		

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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
18-2859	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator	
Union Texas Petroleum Corporation	
3. Address of Operator	
1300 Wilco Building, Midland, Texas 79701	
4. Location of Well	
UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM East LINE OF SEC. 4 TWP. 10-S RGE. 33-E NMPM	

7. Unit Agreement Name
8. Farm or Lease Name
New Mexico "4"
9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated
12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
6/27/69	7/10/69	7/25/69	4259 G. L.	4257
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
4550	4526			0-4550
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
4508' - 4525'				No
26. Type Electric and Other Logs Run				27. Was Well Cored
Schlumberger Gamma Ray Sonic Laterolog & Microlaterolog				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	349	12 1/4"	350 sx. cmt. Circulated	
5 1/2"	14#	4550	7 7/8"	300 sx. cmt. TC @3460'	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4523	None

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4508' - 4525' - 17' w/2 3/8" jet holes/ft.	DEPTH INTERVAL	
	AMOUNT AND KIND MATERIAL USED	
	4508' - 4525	Acidized w/500 gal. 15% NCL N.E.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
July 26, 1969		Pump 2" X 1 1/2" X 14'				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/3/69	24			41	TSTM	15	---
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			41	TSTM	15	17	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	Al Coplin

35. List of Attachments
C-104, Record of Inclination, Reduced Copies of Electrical Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>E. J. Hammond</u>	TITLE <u>Well Tester</u>	DATE _____