V		1~-					
NO. OF COPIES HECEIVED						72.00	
DISTRIBUTION		NEW	MEXICO OIL CONSER	VATION COMMISS	ION	Form C-101	$= 1 \times 2^{-1} \times 1 \times$
SANTA FE			MERICO OIE CONSEI	CTATION COMMO		Revised 1-1-6	55
FILE				·		5A. Indicate	e Type of Lease
U.S.G.S.						STATE	X FEE
LAND OFFICE						.5, State Oil	& Gas Lease No.
OPERATOR						К-2	859
	,						
APPLICATIO	N FOR PE	RMIT TO	DRILL, DEEPEN, C	R PLUG BACK		<u> </u>	
la. Type of Work						7. Unit Agre	ement Name
DRILL]		DEEPEN	P1 ł	ЈО ВАСК		
b. Type of Well						8. Farm or L	.ease Name
OIL CAS	отн	ER		ZONE	ZONE	New Me	xico "4"
2. Name of Operator						9. Well No.	
Union Texas Petr	coleum Co	rporati	on			1	
3. Address of Operator							d Poel, or Wildeat
1300 Wilco Build							GNATEDres
4. Location of Well UNIT LETT	er	LOC	ATED 1980 FE	ET FROM THES	outh LINE		
	Fa		,	10.0	2 2 1 12		
AND 1300 FEET FROM		st	E OF SEC. 4 . TV	· 10-S	JJ-E NMPM		
	IIIIII.	IIIII				12. County	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	+++++++	HHH	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	++++++++	Lea	HHHHHAm
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	HHH	HHH	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	. Proposed Depth	19A. Formatic		20. Flotary or C.T.
				4700'		ndres	-
21. 1 levations (Show whether DI	$\frac{1}{2}RT$ etc.)	21 A Kind	& Status Plug. Bond 2	1B. Drilling Contract			Rotary
NA		Blanket-Permanent		NA		22. Approx. Date Work will start 6-17-69	
23. NA D12		Dranke	AIREL-FEIMANENC NA		0-17-09		
2 -7 .		P	ROPOSED CASING AND	CEMENT PROGRAM	١		
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOOT	SETTING DEP	TH SACKS O	F CEMENT	EST. TOP
12¼"	8 5/8	11	24#	350' 35		50	Circulate
7 7/8"	41/2"		9 . 5#	4600 '	30	00	3400' FS

Propose to drill to a depth of 4700' to test the San Andres formation.

API 5M RdS Blowout Preventor Program will be used.

· POVAL VALID DAYS UNLESS

EXPIRES SECTION IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed

Signed	Title District Drlg. Supt.	Date June 10, 1969
(This spice for State Use) APPROVED BY John W. Runga	ی میرونی TITLE	DATE JUN 1 309

CONDITIONS APPROVAL, IF ANY:

NEW	KICO OIL CONSERVATION COMMISSION
WELL LO	CATION AND ACREAGE DEDICATION PLAT

 \int

Form C-102 Supersedes C-128 Effective 1-1-65

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· · · · · · · · · · · · · · · · · · ·		All distances must be fi	rom the outer boundaries of t	he Section.	
Operator UNION	TEXAS PETROLE	им	Lease New M	EXICO 4	Well No. 1
Unit Letter	Section	Township	Range	County	
	4	10 South	33 EAST	LEA	
Actual Footage Loc 1980		001711	1000		
Ground Level Elev.	feet from the Producing For	SOUTH line and	1980 feet	from the EAST	line
NA	San An		Flying "M"		Dedicated Acreage: 80
1 Qualiza ale				l	Acres
2. If more th interest an	an one lease is d royalty).	dedicated to the well		tify the ownership th	e plat below. ereof (both as to working all owners been consoli-
dated by control of the dated	ommunitization, u DNO If an s "no," list the o	nitization, force-poolir swer is "yes," type of	ng. etc? f consolidation		ted. (Use reverse side of
this form if No allowab	necessary.) le will be assigne	d to the well until all	interests have been co	nsolidated (by com	nunitization, unitization, approved by the Commis-
	1				CERTIFICATION
	 		GINEER & THIS SERVICE	- R. W Position Distr Company	ertify that the information con- eln is true and complete to the knowledge and belief. Manry . Manry ict Drlg. Supt. Texas Petroleum 9
				shown on th notes of a under my s	
				Date Surveyed Registered Pr and/or Lond S	offin West
0 330 660 '9	0 1320 1650 1980	2310 2640 2000	1800 1000 800		6 76