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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-3836

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
-
8. Farm or Lease Name
Shell-State
9. Well No.
4
10. Field and Pool, or Wildcat
N. Bagley L. Penn.

2. Name of Operator
Read & Stevens
3. Address of Operator
P.O. Box 2126, Roswell, New Mexico 88201
4. Location of Well

UNIT LETTER **F** LOCATED **1980** FEET FROM THE **North** LINE AND **2094.5** FEET FROM
THE **West** LINE OF SEC. **18** TWP. **11S** RGE. **33E** NMPM

12. County
Lea

15. Date Spudded **8/7/69** 16. Date T.D. Reached **9/12/69** 17. Date Compl. (Ready to Prod.) **11/11/69** 18. Elevations (DF, RKB, RT, GR, etc.) **4327.8' KB** 19. Elev. Casinghead
20. Total Depth **10,400'** 21. Plug Back T.D. **10,339'** 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools **0-TD** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
10,116'-10,323' Strawn 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Welex - Acoustic Velocity & Forxo 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	48#	380' RKB	15"	350 sx.	None
8 5/8"	32# & 24#	3770' RKB	11"	300 sx.	None
5 1/2"	15.5# & 17#	10400' RKB	7 7/8"	500 sx.	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	10,094'	10,074'

31. Perforation Record (Interval, size and number)
Perf w/2 1/2" JS/Ft. @ 10,323', 10,317', 10,312', 10,308', 10,248', 10,244', 10,242', 10,240', 10,237', 10,176', 10,172', 10,169', 10,158', 10,118' & 10,116'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,116'-10,323'	18,000 gals 3%, 15% & 28%

33. PRODUCTION

Date First Production **11/11/69** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Producing**

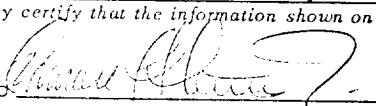
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/11/69	24	3/4"		180	TSTM	110	TSTM

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
40#-200#	Pkr		180	TSTM	110	46°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented Test Witnessed By
G. A. Snow

35. List of Attachments
Welex - Acoustic Velocity Log & Inclination Report, 2 DST Reports

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **Agent** DATE **11/12/69**