

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT L" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Farm or Lease Name New Mexico "Q" State
3. Address of Operator P. O. Box 1861, Midland, Texas 79701	9. Well No. 1 2
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West 9 LINE, SECTION 11-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Inbe Permo Penn
11. Elevation (Show whether DF, RT, GR, etc.) 4218 GR.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU pulling unit.
2. Pull and lay down rods and pump. Pull tubing.
3. Pump a 5-1/2" cement wiper plug down casing followed by 20 sx cement and a second wiper plug. Displace with 9.5# mud until plug bumps at packer.
4. Run freepoint, shoot and pull 5-1/2" casing. Expect 5000' recovery.
5. Spot 25 sx. cement plug 50' in and out of 5-1/2" casing stub.
6. Spot 35 sx. cement plug 50' in and out of 8-5/8" casing seat.
7. Run freepoint, shoot and pull 8-5/8" casing. Expect 2000' recovery.
8. Spot 50 sx. cement plug 50' in and out of 8-5/8" casing stub.
9. Spot 65 sx. cement plug (2100-2000) if exposed. Top of Salt.
10. Spot 75 sx. cement plug 50' in and out of 13-3/8" casing seat.
11. Spot 20 sx. cement plug at surface. Weld on cap and install permanent marker.

USE CLASS "H" cement, mud laden fluid between all plugs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles Gray</u>	TITLE <u>Proration Analyst</u>	DATE <u>1-27-76</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		