SANTA FE		CONSERVATION COMMISS. IN	Form C-104 Supercodes Old C 104 and C
FILE	- REQUE	ST FOR ALLOWABLE	Supersedes Old C-104 and C- S. O. O. Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO T	AND OUT AN CHAIN HO TROPING	L CAS
LAND OFFICE	AO MORIZATION TO T	RANSPORT OF AND NATURAL	7 50 7 50
TRANSPORTER OIL		.5 25	03
GAS			
OPERATOR			
Operation OFFICE			
Sun Oil Compa	ant		
Audress			
P. 0. Box 279	02 Odessa, Texas 797	[,] 60	
Reason(s) for filling (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:	Add transporter	r on temporary basis
Recompletion	Oil Dry	Gas pending install	lation of ACT unit.
Change in Ownership	Casinghead Gas Con	densate	
Change of ownership give name			
and address of previous owner			
2.17.0			
<u> Dunch (1110) OF WELL ANI</u> Leads Name	Well No. Pool Name, including	Formation Kind of Le	ease Lease No.
Now Marrico "Q" State		,	eral or Fee State K-1852
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Line of Evetion 9 T	ownship 11S Range	34E , NMPM,	Lea County
	RITER OF OIL AND NATURAL		
Name of Author red Transporter of C	i X or Condensate	Address (Give address to which app	Tubbook Towas
Sorvice Pipe Line Company		DATE MIOVATITE WAS	Lubbook, lexas
- : un-american-Petroleu	m. Corp. (Trucks)	- Box 1725 - Midland.	Texas
- Can American Petroleu	dsinghed Gas (Trucks) y Gas	Romes 1725e addre Mid lang spi	proved copy of this form is to be sent)
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above is true and complete to the best of my knowledge and belief. BY.

Proration Clerk

(Title)

August 8, 1969

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.