WELL COMPLETION OR RECOMPLETION REPORT AND LOG  WALL SO OFFICE  OFFICE	O. OF COPIES RECEIVED							Revised 1-	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  S. STATE CLI 2. GAB. Losses No  PERATOR  10. TYPE OF WELL  WELL WAS ARE WELL ONLY WELL ASSOCIATION  WELL WAS ARE							r:	5a. Indicate Ty	ype of Lease
LEAND OF FICE  OPERATOR  LICENTRE OF COUPLETION  WELL WELL  OPERATOR  LICENTRE OF COUPLETION  WELL WELL  OPERATOR  OPERATOR  Note that I was a server well with a server well with a server with a server well with a server well well.  Note of Competents  Sun 011 Company  T. Usif Apprendent Range  Note Mexico "Q" S  Note Mexico "Q" S  Note Mexico "Q" S  Note Mexico "Q" S  Table Permo Petan  P. O. Box 2792 Odessa, Texas 79760  Indeed Permo Petan  A Location of Well  Lea  15, Date T.D. Peached 17, Date Compt. (Ready to Pred.)  15, Date Spaced 115, Date T.D. Peached 17, Date Compt. (Ready to Pred.)  16, Total Depth 2, Plus Brock T.D. 22, Manual Manual Range Compt. (Ready To Date Compt.)  10020  9988  7, Plus Brock T.D. 22, Manual Range Range Range To Date Compt. (Ready To Date Compt.)  10020  9988  10, Total Depth 2, Plus Brock T.D. 22, Manual Range Range To Date Compt. (Ready To Date Compt.)  10020  9988  10, Total Depth 2, Plus Brock T.D. 22, Manual Range Range To Date Compt. (Ready To Date Compt.)  No  Acousting Interval Range Range  Yes  7, Was Well Compt.  No  CASING RECORD (Report all strings set in well)  Acousting Interval Range Ran		<del>                                     </del>	NEW MEXICO	OIL CONSE	RVATION (	OMMISSION	10 1 00	State X	Fee
CASING SECOND RECORD  1. Trofocolog intervities, of this completion — Top, Botton, Name  2. Type Benefit and City of the Compl		WELL	COMPLETION Q	RRECOM	PLETION	KEPURT AN	ND LUG		Gas Lease No.
THE OF FIGURE 1000 WILL STATE OF WILL STATE OF WILL STATE OF WILL STATE OF		+ + -	Γ.	9 <del>0</del> 0 0	7 05 開	'69	!	K-185	52
TO THE OF MELL  ONLY WELL WILL WILL ONLY OF COMPLETION  OFFICE OFFICE OF COMPLETION  OFFICE OF COMPLETION  OFFICE OFFICE OFFICE  OFFICE  OFFICE OFFICE  OFFICE OFFICE  OFFICE OFFICE  OFFICE OFFICE  OFFICE OFFICE  OFFICE OFFICE  OFFICE OFFICE  OFFICE OFFICE  OFFICE  OFFICE OFFICE  OFFICE OFFICE  OFFICE OFFICE  OFFICE OFFICE  OFFICE  OFFICE OFFICE  OFFICE  OFFICE OFFICE  OFFICE  OFFICE  OFFICE  OFFICE  OFFICE  OFFICE  OFFICE  OFFICE  OFFICE  OFFICE  OFFIC					•	~ #	K	THITT	HIHIH
C. TYPE OF COMPLETION   OFFICE   OFFI	ERATOR						1		
State   Complete   C	TYPE OF WELL							7. Unit Agreen	nent Name
New Next		OIL 🏋							
New Next Co   19   18   18   19   19   19   19   19	TYPE OF COMPLETION	WELL TE	WELL	DRY	OTHER			•	
Sun Oil Company   2   10, Field and Pool, or Wild Inbe Permo Penn   10, Field and Pool, or Wild Inbe Permo Penn   10, Field and Pool, or Wild Inbe Permo Penn   10, Field and Pool, or Wild Inbe Permo Penn   10, Date Spadied   16, Date T.D. Feeched   17, Date Spadied   19, Date					OTHER				Lco "Q" St.
No.	Vame of Operator	DEEPEN	BACK					9. Well No.	
Table   Permo   Perm	Sun Oil Company	,							·
Production   Pro	Address of Operator								
A Location of Well   North   Letter   C   Lecated   660   Feet From the   North   Line And   1980   Feet From   12, Journal	P. O. Box 2792	Odessa.	Texas 79760			<u> </u>		Inbe Per	rmo Penn
15, Dote Spudied   16, Date T.D. Reached   17, Date Compt. (Ready to Prod.)   18, Elevations (DF, RRB, RT, GR, etc.)   19, Elev. Coshinding 6-23-69   7-29-69   8-5-69   DF 4232, KB 4233, GR 4221   4231	_ocatior, of Well	0.0000							
15, Dote Spudied   16, Date T.D. Reached   17, Date Compt. (Ready to Prod.)   18, Elevations (DF, RRB, RT, GR, etc.)   19, Elev. Coshinding 6-23-69   7-29-69   8-5-69   DF 4232, KB 4233, GR 4221   4231									
Lea	r LETTER C	LOCATED660	FEET FROM THE _	North	LINE AND	1980 <sub>F</sub>	EET FROM		7777777
Table   Tabl	<u></u>								
15. Date Spedded   16. Date Tib. Reached   7-29-69   8-5-69   Date 23, EM 2433, GR 4221   4231   22. Total Depth   21. Plug Back Tib.   22. EMultiple Compl., How   23. Intervals   Plug Back Tib.   Cable Tools   Date 24. Plug Back Tib.   Date 25. Many   Date 25. Was Directed   Date 25. Was Di	West LINE OF SEC.	9 TWP.	11S RGE. 34E	NMPM	7//////	MITT			
21, Plug Back T.O.   22, [f Multiple Compl., How Many   23, Intervals   Dilled by   0-10020	Date Spudded 16.	. Date T.D. Reache	l .						
10020   9998   Many   Defiled By   0-10020							33,GK 4	Tools	
25, Was Direction   25, Was Direction   25, Was Direction   25, Was Direction   26, Was Direction   27, Was Well Occed   No   No   No   No   No   No   No   N	· ·		1	If Multiple ( Many	Compl., How	23. Interval Drilled	Bv		l Capie 10013
Section   Sect	10020						→ U~1		Was Directional S
27, Was Well Cored   No   No   No   No   No   No   No   N	Producing Interval(s), of	f this compl <b>etion</b> —	Top, Bottom, Name					20	
27, Was Well Cored   No   No   No   No   No   No   No   N			** -**					1	Von
Acoustilog Laterolog  Acoustilog Laterolog  2E. CASING RECORD (Report all strings set in well)  2E. CASING SIZE   WEIGHT LB./FT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT    13-3/8	9958-	-9970 Bough	"C"					27. Was	
CASING SIZE   WEIGHT LB./FT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT									
CASING SIZE   WEIGHT LB./FT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT	Acoustilog Lat	terolog		0.00 /0					NO
13-3/8			T				TING PECC	NPD	AMOUNT PUL
R-5/8   24-28   4000   11   300	G7.51.1.5 G7.4.								-
15-5-17   10020   7-7/8   200 Skg	·								-
29.   LINER RECORD   30.   TUBING RECORD					18				-
SIZE   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKE	5-1/2	13/3-1/	10020	1-1	70		UND.		
SIZE   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKE		1 11/150	DECORD	<u> </u>		30.	T	UBING RECO	RD
11. Perforation Record (Interval, size and number)   32.   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				CEMENT	SCREEN		DE	PTH SET	PACKER SE
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  9958-60-62-64-66-68-70 7 - 3/8" holes  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL 9958-9970  500 gal. BDA  33.  PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date First Production 8-6-69  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test 8-7-69 24 32/64  Prod'n. For Test Period 399 323.2 93 810  Flow Tubing Press. Casing Pressure Hour Rate April Apr	SIZE	TOP	BOTTOM SACKS	CEMEINT	SCREEN				9910
DEPTH INTERVAL   AMOUNT AND KIND MATERIAL   9958-60-62-64-66-68-70   9958-9970   500 gal. BDA									
DEPTH INTERVAL   AMOUNT AND KIND MATERIAL   9958-60-62-64-66-68-70   9958-9970   500 gal. BDA	5 -1 (1-4	and size and num	her		32. <b>A</b>	CID, SHOT, FE	RACTURE,	CEMENT SQU	EEZE, ETC.
9958-9970 500 gal. BDA  7 - 3/8" holes  PRODUCTION  Date First Production 8-6-69  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test 8-7-69  8-7-69  Production Method (Flowing, gas lift, pumping - Size and type pump)  Prod.  Prod.  Gas - MCF Water - Bbl.  Oil Gravity - API  Hour Rate Hour Rate 399  347.5  Test Witnessed By  No It Keith			001)	ļ					
PRODUCTION  33.  PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Prod.  Flowing  Bef-69  Date of Test  8-7-69  24  32/64  Prod'n. For Test Period  399  323.2  Prod'n. For Test Period  399  323.2  93  810  Plow Tubing Press.  Casing Pressure Phour Rate Hour Rate Hour Rate  399  323.2  93  47.5  Test Witnessed By  No It Kotth				ļ			500 ga	al. BDA	
Date First Production 8-6-69  Date of Test 8-7-69  150  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Flowing  Prod.  Sas - MCF  Sas - MCF  Sas - MCF  Water - Bbl.  Gas - MCF  Water - Bbl.  Oil Gravity - API  Hour Rate  Prod.  Gas - MCF  Sas - MCF  Water - Bbl.  Oil Gravity - API  Hour Rate  399  323.2  93  47.5  Test Witnessed By  No Il Koith	7 - 3/8" holes								
Date First Production 8-6-69  Date of Test 8-7-69  Production Method (Flowing, gas lift, pumping — Size and type pump)  Production Method (Flowing, gas lift, pumping — Size and type pump)  Flowing  Prod.  Sas — MCF  Sas — MCF  Water — Bbl.  Gas — MCF  Water — Bbl.  Gas — MCF  Water — Bbl.  Oil Gravity — API  Hour Rate  Prod.  Gas — MCF  Sas — MCF  Water — Bbl.  Oil Gravity — API  Hour Rate  399  323.2  93  47.5  Test Witnessed By  No Il Koith									
Date First Production 8-6-69    Production Method (Flowing, gas lift, pumping = Size and type pump)   Well Status (Prod. or Shung)				Ì	_				
Production Method (Flowing, gas lift, pumping — Size and type pump)  8-6-69  Date of Test 8-7-69  Plow Tubing Press. 150  Pkr.  Production Method (Flowing, gas lift, pumping — Size and type pump)  Prod.  Prod.  Prod.  Prod.  Oil — Bbl. Gas — MCF Test Period 399  323.2  93  810  Gas — MCF Water — Bbl. Oil Gravity — API Hour Rate API Hour Rate 399  323.2  93  Test Witnessed By  No Il Kotth									
Radian   Record   R		Production	Method (Flowing, gas	lift, pumpin	ig - Size and	type pump)		1	
Tote of Test  8-7-69  24  32/64  Flow Tubing Press.  150  Pkr.  Casing Pressure Hour Rate Hour Rate  399  323.2  Prod'n. For Test Period 399  323.2  93  810  Gas - MCF  Water - Bbl.  Oil Gravity - API  47.5  Test Witnessed By  No Il Koith									
8-7-69 24 32/64  Flow Tubing Press. 150  Pkr.  Casing Pressure Hour Rate Ho		ours Tested				i .	F Wate		Gas - Oil Ratio
Flow Tubing Press.  Casing Pressure  Pkr.  Calculated 24- Oil - Bbl.  Gas - MCF  Water - Bbl.  Gil Gravity - API  47.5  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  N. I. Koith		24	32/64   1 est					• •	
150 Pkr. 399 323.2 95 47.5  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  N T Koith		Casing Pressure	Hour Bote I		1	1		Oil	=
34. Disposition of Gas (Sold, used for fuel, vented, etc.)  N. T. Koith	150		<del></del>	399	3 <b>2</b> 3	.2			
N I Koith	. Disposition of Gas (Soi	ld, used for fuel, ve	ented, etc.)				Tes		
Vented	•							N. J. Ke	2150
35. List of Attachments	List of Attachments								
C-104 Logs Inclination Report	C-104 Lo	gs Inclina	tion Report			_ <del></del>		1 17 7 6	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	. I hereby certify that th	e information show	n on both sides of this	form is true	and complet	e to the best of	my knowled	ige and belief.	
		V							
SIGNED John M. Sweeney TITLE Asst. Dist. Supt. DATE 8-7-69	Xila	ne, true	esse	ITLE As	st. Dist	. Supt.	<u></u>	DATE	3-7-69
SIGNED / John M. Steeney	SIGNED / John M	. Sweenev							

#### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall a state land, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

#### Northwestem New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "R"
I. Salt	T. Strawn	T. Kirtland-Fruitland	T Denn "C"
D. Sait	Т. Atoka	T Pictured Cliffe	T D ((D))
1. Yates	T. Miss	T. Cliff House	T Landwille
1. / Rivers	T. Devonian	T. Menefee	T Madison
1. Queen	T. Silurian	T. Point Lookout	T Fibert
1. Grayburg	T. Montoya	T. Mancos	T McCracken
1. San Andres 4041	T Simpson	T Gallup	T Immonia Otata
1. Giorieta	Т. McKee		T Granita
T. Paddock	T. Ellenburger	T. Dakota	T. Granite
T. Blinebry	T. Gr. Wash	T. Morrison	т
T. Tubb6925	T. Granite	T. Todilto	т
T. Drinkard	T. Delaware Sand	T. Entrada	Т
1. Abo	T. Bone Springs	T. Wingate	ar
1. WOITCAMP	I	T Chinle	<b>T</b>
1. Penn	T	T Permian	Tr.
T Cisco (Bough C) 9955	T	T. Penn. "A"	T
		· · · · · · · · · · · · · · · · · · ·	

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 .680 .975 .715 .000 .3158 .550	1680 2975 3715 4000 8158 8550 10020	1680 1295 740 285 4158 392 1470	Reabed Anhy. Anhy. & salt Anhy. LS Sh & LS LS				
	-						