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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-1852	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		Sun Oil Company		9. Well No.	
3. Address of Operator		P. O. Box 2792 Odessa, Texas 79760		10. Field and Pool, or Wildcat	
4. Location of Well				Inbe Permo Penn	
UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM				12. County	
THE West LINE OF SEC. 9 TWP. 11S RGE. 34E NMPM				Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
6-23-69	7-29-69	8-5-69	DF 4232, KB 4233, GR 4221	4231	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
10020	9998		0-10020		
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
9958-9970 Bough "C"					Yes
26. Type Electric and Other Logs Run					27. Was Well Cored
Acoustilog Laterolog					No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	400	17 1/2	250 Sks.	-
8-5/8	24-28	4000	11	300 Sks.	-
5-1/2	15.5-17	10020	7-7/8	200 Sks.	-
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-3/8	9981
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
9958-60-62-64-66-68-70			DEPTH INTERVAL		
7 - 3/8" holes			9958-9970		
			AMOUNT AND KIND MATERIAL USED		
			500 gal. BDA		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
8-6-69		Flowing			Prod.
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
8-7-69	24	32/64	399	323.2	93
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
150	Pkr.	399	323.2	93	47.5
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Vented					N. J. Keith
35. List of Attachments					
C-104 Logs Inclination Report					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED John M. Sweeney		TITLE Asst. Dist. Supt.		DATE 8-7-69	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110C5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2760	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4041	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 5474	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 6925	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 7718	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 8827	T. _____	T. Chinle _____	T. _____
T. Penn. 9763	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) 9955	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1680	1680	Redbed				
1680	2975	1295	Anhy.				
2975	3715	740	Anhy. & salt				
3715	4000	285	Anhy.				
4000	8158	4158	LS				
8158	8550	392	Sh & LS				
8550	10020	1470	LS				