SUBMIT IN TRIPLICAT (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

b. TYPE OF WELL OIL WELL OTHER OTHER DEEPEN PLUG BACK 7. UNIT AGREEMENT NAME SINGLE MULTIPLE S. FARM OF LEASE NAME	CEOLOGICAL CURVEY						5. LEASE DESIGNAT	TION AND SERIAL NO.
THE OF NOLE IN THE STATE OF ST	A DDI IC A TIO						101012	5468
NAME OF VALLE WELL OF STREET OF STRE	la. TYPE OF WORK	ON FOR PERMI	I TO DRILL,	DEEP	EN, OR PLUG	BACK	6. IF INDIAN, ALLO	TTEE OR TRIBE NAME
Account of the property of the		GAS	DEEPEN	s	SINGLE MULT	-	8. FARM OR LEASE	NAME
AT SUPPRISON BOSERIES, DECEMBERS,	wood 011	Distribution	Cammana		And the second second			eral
AT 1980 FWI to 1980 FWL Sec 8 T9S, R35E, AT PRODUCTION to 1980 FWL Sec 8 T9S, R35E, Lea County, New Mexico Lea County, New	. ADDRESS OF OPERATO	OR	. dumpany			115 	301	KA J
AT 1980 FWI to 1980 FWL Sec 8 T9S, R35E, AT PRODUCTION to 1980 FWL Sec 8 T9S, R35E, Lea County, New Mexico Lea County, New	LATEN NOW ET	Pilana fidas		- 63¢)	960	ΑÎ,	10 FIFE D. AND POO	OR WILDCAT
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PROPERTY OR LEASE LINE, TT. DISTANCE PROPERTY. DISTANCE PROPERTY	. DISTANCE IN MILE	Commercial Propi	REST TOWN OR PO	ST OFFIC	E*	- With All II	2000, 298	BH 13.5ATE
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PROPOSED CASING AND CEMENTING PROGRAM SIZE OF ROLE SIZE OF CASING WEIGHT PER POOT SETTING DEPTH QUANTITY OF CEMENT	3. DISTANCE FROM PR TO NEAREST WELL	OPOSED LOCATION*	/ *	19. PI	ROPOSED DEPTH	20. вота	RY OR CARLE TOOLS	
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SIZE OF HOLE SIZE OF CASING WEIGHT PER POOT SETTING DEFTH QUANTITY OF CEMENT 123/4 33# 385 375 sk (CEMENT CÉRCULATE 77/8 51/2 14, 15.5# 1385 - 4030 400 sk 77/8 Note: This is a re-entry of BTA Coll 694 Ltd. 1. Big out cellar & remove dry hole marker. 2. MI & RU rig with reverse unit. Install BOP's 3. Clean out 10 sk plug at serface, 50 sk plugs at 375',1385'. 4030' 4. Run 51/2 cag. with casing bowl and tie into 51/2 cag. at 5700'. 5. Clean out 51/2 casing to CIBP at 9750. Swab well down. 6. Run sand line drill and drill out CIBP at 9750. CONSTITUE TATIONAL After repairing 5½" casing and before drilling bottom plug, casing sust be pressure tested to assure casing is in satisfactory condition. Please advise this office in time for a representative to witness the pressure test. LHOYE SPACE DESCRIBE PROPOSED PROGRAM: H proposal is to deepen or plug back, give data on present productive sone and proposed new productive enter program, if any. DATE 5/19/75 TILE CARGANICA APPROVALDATE DATE 5/19/75 THE CARGANICA APPROVALDATE PROVOEDRY PROVEDRY PROVEDRY PROVEDRY PROVEDRY PROVEDRY DATE 5/19/75	. ELEVATIONS (Show v	whether DF, RT, GR, etc.	14			<u> </u>	22. APPROX. DATE	WORK WILL START*
SHE OF HOLE SHE OF HOLE SHE OF HOLE SHE OF CASING WEIGHT PER FOOT 123/4 33# 385 375 sk (cement careulate 85/8 24+,32# 1385 - 4030 400 sk Note: This is a re-entry of BTA Coll 694 Ltd. 1. Big out cellar & remove dry hole marker. 2. MI & RU rig with reverse unit. Install BOP's 3. Clean out 10 sk plug at serface, 50 sk plugs at 375',1385', 4030' 4. 5400', and 5700 (top of 51/2) 4. Run 51/2 cag. with casing bowl and tie into 51/2 cag. at 5700'. 5. Clean out 51/2 casing to CIBP at 9750. Swab well down. 6. Run sand line drill and drill out CIBP at 9750. CONDITION OF APPROVAL After repairing 54" casing and before drilling bottom plug, casing sust be pressure tested to assure casing is in satisfactory condition. Please advise this office in time for a representative to witness the pressure test. SHOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive enter program, if any. SHONED Clay & Mouro TITLE Engante APPROVALDATE PROVED BY STEAD OF THE STATE OF THE S							5-20-75	
123/4 334 335 385 375 sk (cement carculate 35/8 377/8 31/2 14, 15.52 178 9840 300 sk Note: This is a re-entry of BTA Coll 694 Ltd. 1. Dig out cellar & remove dry hole marker. 2. MI & RU rig with reverse unit. Install ROP's 3. Clean out 10 sk plug at serface, 50 sk plugs at 375', 1385', 4030' 4. Run 51/2 cag. with casing bowl and tie into 51/2 cag. at 5700'. 5. Clean out 51/2 casing to CIBP at 9750. Swab well down. 6. Run sand line drill and drill out CIBP at 9750. 6. Run sand line drill and drill out CIBP at 9750. 7. Run tubing and put well on production from Bough C at 9802-19. After repairing 5½" casing and before drilling bottom plug, casing must be pressure tested to assure casing is in satisfactory condition. Please advise this office in time for a representative to witness the pressure test. ROVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive inter program. If any. ROVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive inter program. If any. ROVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive inter program. If any. ROVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive inter program. If any. ROVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive inter program. If any. APPROVAL DATE APPROVED BY APPROVED BY APPROVAL DATE APPROVAL DATE APPROVAL DATE APPROVAL DATE	SIRE OF WOLD				CEMENTING PROGR	AM	,	, , , , , , , , , , , , , , , , , , , ,
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Note: This is a re-entry of BTA Coll 694 Ltd. 1. Dig out cellar & remove dry hole marker. 2. MI & RU rig with reverse unit. Install BOP's 3. Clean out 10 sk plug at serface, 50 sk plugs at 375',1385', 4030' 4. 5400', and 5700 (top of 51/2) 4. Run 51/2 cag. with casing bowl and tie into 51/2 cag. at 5700'. 5. Clean out 51/2 casing to CIBP at 9750. Swab well down. 6. Run sand line drill and drill out CIBP at 9750. Construct the same put well on production from Bough C at 9802-19. After repairing 5½" casing and before drilling bottom plug, casing sust be pressure tested to assure casing is in satisfactory condition. Please advise this office in time for a representative to witness the pressure test. BOYE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive enter program, if any. BERMIT NO. APPROVAL DATE	77/9	51/8	24+,3	2#		סמב אי	8K	
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Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

4 GPO 782-93

NEW I ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Well No. Coll DISTRIBUTING LEA Actual Footage Location of Well: feet from the NORTH 1980 line and Producing Formation Dedicated Acreage: 4200 KB Pennsylvanian VADA PENN Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. meer I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Profess onal Engineer and/or Land Surveyor Certificate No. 1320 1650 1980 2310 1500 1000