SUBMIT IN TRIPLICA

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

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| DEPARTMENT OF THE INTERPOR | | | | | | 5. LEASE DESIGNATION AND SERIAL NO. NM-072562 | | | |
| | GEOLO | OGICAL SURVEY" | | | | | | | |
| APPLICATION | FOR PERMIT | DRILL, DEE | PEN, OR F | PLUG B | ACK | 6. IF INDIA | N, ALLOTTI | EE OR TRIE | E NAME |
| DRI | LL X | DEEPEN | PL | UG BAC | ж 🗆 | 7. UNIT AG | REEMENT | NAME | |
| TYPE OF WELL CLL W | AS OTHER | | SINGLE ZONE | MULTIPI ZONE | E 🗌 | 8. FARM OF | R LEASE NA | M IE | |
| AME OF OPERATOR | | | | | | | s 694 | Ltd | • |
| BTA Oil | Producers | | | | | 9. WELL N | 0. | | |
| DRESS OF OPERATOR | | 1 | | | | | | | |
| 104 So. | Pecos, Midl | | 79701 | | | 10. FIELD | | | CAT |
| OCATION OF WELL (Report location clearly and in accordance with any State requirements.*) | | | | | | | iignat | | |
| | | | m 0 C D | -35-F | | 11. SEC., T. | ., в., м., ов | BLK. | |
| 660' F | SL & 1980' F | EL. Sec. 4. | T-9-5, R | J.J 13 | ļ | AND SU | RVEY OR A | KEA | |
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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. Drilling Manager DATE _ TITLE _ (This space for Federal or State office use) PERMIT NO. ____ ... TITLE APPROVED BY = ϵ onditions of approval, if any :

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

女 U.S GOVERNMENT PRINTING OFFICE: 1963--O-711-398

NEW! CO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLACE

All distances must be from the outer boundaries of the Section.

| Operator | Lease | Well No. | | |
|--|--------------------|--|---|--|
| BTA OIL PRODUCERS | | YATES 694 | | <u> </u> |
| Unit Letter Section Towns | ship 9-S | Range 35–E | County LEA | |
| Actual Footage Location of Well: | უ-ට ————— | 33-E | LEA | |
| 660 feet from the SOUTH | line and | 1980 feet | t from the EAST | line |
| Ground Level Elev. Producing Formation | Ine cha | Pool | | ated Acreage: |
| 4182 PENNSYLVA | ANIAN | UNDESIG | SNATED | I60 Acres |
| 1. Outline the acreage dedicated to | the subject we | ell by colored pencil o | r hachure marks on the pla | t below. |
| If more than one lease is dedic interest and royalty). | ated to the wel | l, outline each and iden | ntify the ownership thereo | f (both as to working |
| 3. If more than one lease of differer dated by communitization, unitiza | | | have the interests of all o | owners been consoli- |
| Yes No If answer | is "yes," type o | of consolidation | | |
| If answer is "no," list the owners | s and tract desc | criptions which have ac | tually been consolidated. | (Use reverse side of |
| this form if necessary.) | | | w-== | |
| No allowable will be assigned to t | | | | |
| forced-pooling, or otherwise) or unt | il a non-standar | d unit, eliminating suc | h interests, has been appro | oved by the Commis- |
| sion. | | | | |
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