•	<u>~</u>	مستعر	
NO. OF COPIES RECEIVED			
DISTRIBUTION		NSERVATION COMMISSION	Form C-104 Supercodes Old C-104 and C-110
SANTA FE	REQUEST F		Supersedes Old C-104 and C-110 Effective 1-1-65
FILE		AND OLT I GOOD AND MATHEMATICAL	
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURALIE	₩9
LAND OFFICE	•		
TRANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE Operator		<u> </u>	
	il Compains)	
Address	y anguar		
A 11031	Mi Of Of	Lesar 19701	,
Reason(s) for filing (Check proper box)	Villas Parag	Other (Please explain)	
New Well	Change in Transporter of:		Į.
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas X Condens	sate 🔲	
If change of ownership give name	•	•	
and address of previous owner			
DESCRIPTION OF WELL AND L	FASE		
Lease Name .	Well No. Pool Name, Including Fo		1
180 1 () "A"	1 Mada Te	State, Federal	or Fee He
Location			
5 //	O Feet From The Marth Line	and 660 Feet From T	he Kelest
Unit Letter ; 6.6			ρ)
Line of Section 7 Town	nship 9-5 Range 3	5 E, NMPM,	Jea County
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S	
Name of Authorized Transporter of Oil	or Condensate [Address (Give address to which approv	ed copy of this form is to be sent)
land (Amoco Pipeline Co.	3411 Turkville 1	Mock texas
Name of Authorized Transporter of Cast	inghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent.
(b) Do to for	in Corperation	Bow 1589 Luka) Oktobana
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	f
give location of tanks.	I : 8 98 35E	reed 10	Tregust 15 1969
and the second state of th			
If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Data Data Data Data Data Data Data Dat			
. COMI DELICIT DIVIN	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
		New Well Workover Deepen	1
Designate Type of Completio	n – (X)		
Designate Type of Completio		Total Depth	P.B.T.D.
	n – (X)	Total Depth	P.B.T.D.
	n – (X)		
Date Spudded	n - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D. Tubing Depth
Date Spudded	n - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	n - (X) Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Otl/Gas Pay	P.B.T.D. Tubing Depth
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	n - (X) Date Compl. Ready to Prod. Name of Producing Formation	Total Depth	P.B.T.D. Tubing Depth Depth Casing Shoe
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	n - (X) Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Otl/Gas Pay	P.B.T.D. Tubing Depth
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	Total Depth Top Otl/Gas Pay CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	Total Depth Top Otl/Gas Pay CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	Total Depth Top Otl/Gas Pay CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE	Total Depth Top Otl/Gas Pay CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE 7. TEST DATA AND REQUEST FOOIL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE 7. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET (ter recovery of total volume of load ail pth or be for full 24 hours) Producing Method (Flow, pump, gas li	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE 7. TEST DATA AND REQUEST FOOIL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- fi, etc.)
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE 7. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET (ter recovery of total volume of load ail pth or be for full 24 hours) Producing Method (Flow, pump, gas li	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- fi, etc.)
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE 7. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET (ter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas light of the producing Method (Flow) pump, gas light of the producing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE 7. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET (ter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas light of the producing Method (Flow) pump, gas light of the producing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE 7. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET (ter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas light of the producing Method (Flow) pump, gas light of the producing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE 7. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas light of the producing Method (Flow) pump, gas light of the producing Method (Flow) pump.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE 7. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET (ter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas light of the producing Method (Flow) pump, gas light of the producing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- (t, etc.) Choke Size Gas-MCF
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Ster recovery of total volume of load ail pth or be for full 24 hours) Producing Method (Flow, pump, gas light of the step of	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- (t, etc.) Choke Size Gas-MCF
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE 7. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas light of the producing Method (Flow) pump, gas light of the producing Method (Flow) pump.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li, Casing Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li, Casing Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE ACTUAL DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIANCE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li, Casing Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET (ter recovery of total volume of load ail pth or be for full 24 hours) Producing Method (Flow, pump, gas light of the form) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET (ter recovery of total volume of load ail pth or be for full 24 hours) Producing Method (Flow, pump, gas light of the form) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION 11969
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas light of the part of the pump of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas light of the pump of total volume of load oil pith or be for full 24 hours) Casing Pressure Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED SERVA APPROVED SERVA APPROVED SERVA OIL CONSERVA APPROVED SERVA APPROVED APPROVED SERVA APPROVED APPROVED SERVA APPROVED APPRO	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied to above is true and complete to the	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas light or befor full 24 hours) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED SET BY TITYE	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- fit, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION 1969, 19
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas light or befor full 24 hours) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED SET This form is to be filed in	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- fit, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION 1969 1900 Compliance with RULE 1104.
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied to above is true and complete to the	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas light of the form of	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION 11969 Compliance with RULE 1104. wable for a newly drilled or deepened anied by a tabulation of the deviation
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied to above is true and complete to the	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas light of the form of	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION 11969 Compliance with RULE 1104. wable for a newly drilled or deepened anied by a tabulation of the deviation

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secreta Forms C-104 must be filed for each pool in multiply