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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 12 9 AM '69

5a. Indicate Type of Lease: State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name

8. Farm or Lease Name: S.E. Anderson "A"

9. Well No.: 1

2. Name of Operator: Tenneco Oil Company

10. Field and Pool, or Wildcat: Undesignated

3. Address of Operator: Box 1031 Midland, Texas 79701

4. Location of Well: UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 9 TWP. 9-S RGE. 35-E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
7-4-69	8-2-69	8-11-69	4175GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
9883	9846		→	0-TD	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 9795' to 9814'

25. Was Directional Survey Made: Yes

26. Type Electric and Other Logs Run: Gamma - Ray Sonic and Laterolog

27. Was Well Cored:

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	365	17 ½	375 sx	
8 5/8	24	4064	11	1000 sx	
5 ½	17	9883	7 7/8	200 sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
One ½" JS from 9795' to 9800' and
9802' to 9808; and 9810', 9812,' 9814
16 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9795-9814	1000 Gals. 15% NE
	double inhibitor acid

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
8-11-69	Pump	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
8-11-69	24			387	445	293	1150

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
			387	445	293	

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented

Test Witnessed By: Dwight Tipton

35. List of Attachments: logs listed in 26

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED L. E. Smith TITLE Sr. Production Clerk DATE 8-12-69

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	2228	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	2270	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2670	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2773	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	2870	T. Devonian		T. Menefee		T. Madison	
T. Queen	3423	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	3740	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4000	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5470	T. McKee		Base Greenhorn		T. Granite	
T. Paddock	5665	T. Ellenburger		T. Dakota		T.	
T. Blinebry	6610	T. Gr. Wash		T. Morrison		T.	
T. Tubb	6935	T. Granite		T. Todilto		T.	
T. Drinkard	7070	T. Delaware Sand		T. Entrada		T.	
T. Abo	7755	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	8805	T.		T. Chinle		T.	
T. Penn.	9435	T.		T. Permian		T.	
T Cisco (Bough C)	9790	T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	15	15	Surface Sand & Caliche				
15	540	535	Red Shale, Chinle formation				
540	915	375	Red Sand & Shale Santa Rosa Formation				
915	2228	1313	Red Shale				
2228	2270	42	Anhydrite				
2270	2670	400	Salt & Anhydrite				
2670	2773	103	Anhydrite				
2773	2870	93	Sand & Anhydrite				
2870	3423	553	Dolomite & Anhydrite				
3423	3740	317	Sand & Anhydrite				
3740	4000	260	Anhydrite, Dolomite & Sand				
4000	5470	1470	Dolomite & Anhydrite				
5470	5665	195	Sand & Anhydrite				
5665	6610	945	Dolomite & Anhydrite				
6610	6935	325	Dolomite				
6935	7070	135	Sand & Anhydrite				
7070	7755	685	Dolomite & Anhydrite				
7755	8805	950	Dolomite & Green Shale				
8805	9435	630	Limestone & Gray Shale				
9435	9790	355	Limestone, Chert & Red Shale				
9790	9820	30	Limestone with Show Oil				
9820	9870	50	Limestone & Gray Shale				