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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 1 10 45 AM '69

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name S.E. Anderson "A"
3. Address of Operator Box 1031, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>9</u> TOWNSHIP <u>9-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4175	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-9-69 Ran 125 Jts. 8 5/8" OD, 32 & 24# J-55 Casing to 4064. Cemented W/1000 sx (850 sx 50-50 Poz-Incor + 7# salt/sx & 6% gel followed by 150 sx of class "C" + 2% Ca Cl 2). Plug down at 2:15 AM 7-9-69. Press tested casing to 1000 psi for 30 min after WOC 12 hrs. Held ok. Mixing temperature 72° Formation temp 100°, Estimated compressive strength after WOC 12 hrs is 1380 psi. Top of cement is 1160 by temp survey

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>S.E. Smith</u>	TITLE <u>Sr. Production Clerk</u>	DATE <u>7-31-69</u>
APPROVED BY <u>John W. Runyan</u>		DATE <u>AUG 4 1969</u>
CONDITIONS OF APPROVAL, IF ANY:		