

✓

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

JUN 30 10 40 AM '69

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
S.E. Anderson "A"	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Undesignated	
12. County	
Lea	
19. Proposed Depth	19A. Formation
9950	Bough "C"
20. Rotary or C.T.	
Rotary	
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond
4175'	In effect
21B. Drilling Contractor	22. Approx. Date Work will start
Cactus Drilling Co.	Upon Approval

1a. Type of Work	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	
b. Type of Well	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>
OTHER <input type="checkbox"/>	
2. Name of Operator	
Tenneco Oil Company	
3. Address of Operator	
P.O. Box 1031; Midland, Texas 79701	
4. Location of Well	
UNIT LETTER	D
LOCATED	660
FEET FROM THE	North
LINE	
AND	660
FEET FROM THE	West
LINE OF SEC.	9
TWP.	9-S
RGE.	35E
NMPM	
23. PROPOSED CASING AND CEMENT PROGRAM	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48 #	350'	Sufficient to Circulate	
11"	8 5/8"	32 #	4050'	Sufficient to -	2000'
7 7/8"	5 1/2"	17 #	9950'	Sufficient to -	8800'

Drill 17 1/2" hole to 350'. Run and cement 13 3/8" casing with sufficient cement to circulate. Pressure test casing to 600# for 30 minutes after WOC 24 hrs. Drill 11" hole to 4050 ft. Run and cement 8 5/8" casing with sufficient cement to bring top of cement to 2000 ft. Pressure test casing to 1000# after WOC 24 hours. Drill 7 7/8" hole to 9950 ft. Run and cement 5 1/2" casing with sufficient cement to bring top of cement to 8800'. Test casing to 1000# after W.O.C. 24 hours.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO RUNNING CASING

APPROVED FOR 30 DAYS UNLESS OTHERWISE NOTIFIED, EXPIRES 9-30-69

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title District Office Supervisor Date June 27, 1969

(This space for State Use)  
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE JUN 30 1969  
CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-4-65

HOODES OFFICE B. G. S.  
All distances must be from the outer boundaries of the section.

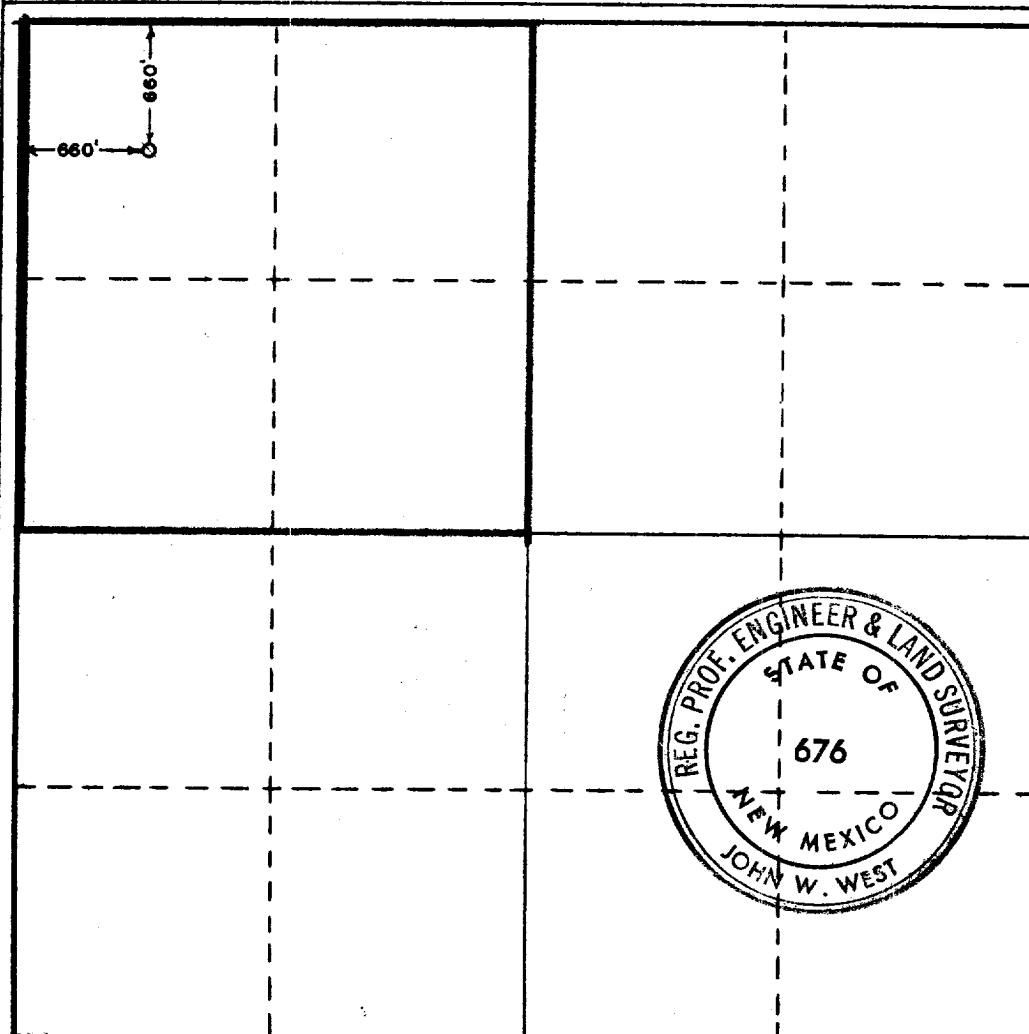
Operator <b>TENNECO OIL COMPANY</b>			Lease <b>JUN 30 1969</b>		Well No. <b>1</b>
Unit Letter <b>D</b>	Section <b>9</b>	Township <b>9 SOUTH</b>	Range <b>35 EAST</b>	County <b>LEA</b>	
Actual Footage Location of Well: <b>660</b> feet from the <b>NORTH</b> line and <b>660</b> feet from the <b>WEST</b> line					
Ground Level Elev. <b>4175'</b>	Producing Formation <b>Bough "C"</b>	Pool <b>Undesignated</b>	Dedicated Acreage: <b>160</b> Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *[Signature]*  
Position *District Office Supvr.*  
Company *Tenneco Oil Company*  
Date *June 27, 1969*

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

JUNE 25, 1969

Date Surveyed *[Signature]*  
Registered Professional Engineer and/or Land Surveyor

Certificate No. **676**

