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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	I	
	GAS		
OPERATOR			
BRODATION OFFICE			

Aug. 14,

1969

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRA	NEPORT OIL AND NATURAL	GAS		
LAND OFFICE	-	OT W 23			
TRANSPORTER GAS		•			
OPERATOR DESIGN	-				
Operator  DEED Oil Droduce					
BTA Oil Produc	ers				
104 So. Pecos,	Midland, Texas 797	01			
Reason(s) for filing (Check proper box	)	Other (Please explain)			
New Well X	Change in Transporter of:				
Recompletion Change in Ownership	Oil Dry Gar Casinghead Gas Conden	<b>7</b>			
Change in Ownership	Conden	isdie			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE UNDESIGN		16.16.		
Cities 688 Ltd.	Well No. Pool Name, Including Form	Son Penn 1 State, Feder	od or Fee Federal 071549		
Unit Letter A; 66	O Feet From The North Lin	e and 660 Feet From	The East		
Line of Section 10 To	waship 9-S Range 35	-Е , ммрм,	Lea County		
	TER OF OIL AND NATURAL GA	<b>s</b>			
Name of Authorized Transporter of Oll	or Condensate	Address (Give address to which appr	_		
Mobil Gil Corp. Name of Authorized Transporter of Car	singhead Gas X or Dry Gas	P. O. Box 900, Dal Address (Give address to which appro	las, Texas 75221 oved copy of this form is to be sent)		
Warren Petroleum	_	Box 1589, Tulsa, O			
If well produces oil or liquids,	Unit Sec. Twp. Rge.		hen		
give location of tanks.	A 10 9 35	No !	Approx. 45 days		
f this production is commingled winCOMPLETION DATA	th that from any other lease or pool,		Thursday I Care Back This Park		
Designate Type of Completion	on - (X)   Gas Well   XX	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
6-28-69	8-2-69	9860'	9847'		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 9709		
4159 G.L.	Bough "C"	9700	Depth Casing Shoe		
9826-42' w			9860'		
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
17-1/2"	12-3/4" 8-5/8"	400' 4060'	375 sx (Circ.) 400 sx		
11" 	8-5/8" 5-1/2"	9860'	300 sx		
•					
OIL WELL	able for this de	pth or be for full 24 hours)	l and must be equal to or exceed top allow		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	iifi, etc.)		
8-3-69 Length of Test	8-7-69 Tubing Pressure	Pump Casing Pressure	Choke Size		
24 hr. Actual Prod. During Test	Oil-Bbis.	Water - Bble.	Gas-MCF		
1618	150	1468	140		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIAN	CE	QIL CONSERV	ATION COMMISSION		
CERTIFICATE OF COMPLIAN		n ( )	UG 18 1968) 10		
hereby certify that the rules and regulations of the Oil Conservation		, 19			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Mary		
		TITLE	215 (1827)		
			compliance with BULE 1104.		
fifflen		If this is a request for all	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened		
(Sign	nature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Production S		All sections of this form m	nust be filled out completely for allow-		
(Ti	itle)	able on new and recompleted	vells.		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.