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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Imperial-American Management Company	8. Farm or Lease Name Holt "A" State
3. Address of Operator 507 Midland Savings Bldg.-Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER 0, 1980 FEET FROM THE East LINE AND 720 FEET FROM THE South LINE, SECTION 4 TOWNSHIP 10 S RANGE 34 E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4228 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Drilling & completion Details

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-15-69 Drilled 11 1/4 " hole to 4069". Set 8 5/8" Csg @ 4069' W/ 350 sx Class "C" 4 % gel & 150 sx Class "C" 7# Salt. W O C 18 hrs. Tested csg. W/ 1000#. Held OK.

8-11-69 Drilled 7 7/8" hole to 10,000'. Set 5 1/2" csg @ 10,000" W/350 sx Class "H" 7 # Salt /sx.

8-19-69 Perf. 9889, 90', 91', 91 1/2' & 92'. Acidized W/ 1500 gal of 15%. Reacidized W/8000 gal. 2%. Recovered Salt Water- No shows.

9-19-69 Set C.I. Bridge Plug @ 9792'. Dumped 1 sx cement on B.P. Perf 9531', 34, 38, 46.50, 54, 80, 86, 90, 98, 9617, 27, 36'. Acidize W/1500 gal 15%- Swabbed dry No shows.

9-21-69 Temp. Abandoned. Plan to P.&A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Sarge K. Ramey</u>	TITLE <u>Area Manager</u>	DATE <u>2-5-70</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		

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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name Holt "A" State	
2. Name of Operator Imperial-American Management Company		9. Well No. 1	
3. Address of Operator 507 Midland Savings Bldg.- Midland, Texas 79701		10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER 0 LOCATED 1980 FEET FROM THE East LINE AND 720 FEET FROM THE South LINE OF SEC. 4 TWP. 10 S RGE. 34 E NMPM		12. County Lea	
15. Date Spudded 7-11-69	16. Date T.D. Reached 8-11-69	17. Date Compl. (Ready to Prod.) Dry Hole	18. Elevations (DF, RKB, RT, GR, etc.) 4228 GR
19. Elev. Casinghead 4228		20. Total Depth 10,000	
21. Plug Back T.D. 9732		22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools 0-10,000
24. Producing Interval(s), of this completion - Top, Bottom, Name None			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma - Neutron			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
12 3/4 "	38#	360	17"
8 5/8 "	24 & 32#	4069	11 1/4 "
5 1/2 "	17#	10,000	7 7/8 "
CEMENTING RECORD		AMOUNT PULLED	
350 sx. Class "C"		None	
500 sx. Class "C"		None	
350 sx. Class "H"		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
None			
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	9643	
2 7/8	9652		
31. Perforation Record (Interval, size and number) 9531-9636- w/ 10 , 1/2" holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
9889-92		9500 gal acid	
9792		Cast iron Bridge Plug	
9531- 9636		1500 gal acid	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) No Oil or Gas Production Established	
Well Status (Prod. or Shut-in) Temp. abandoned			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments Log and Inclination Report			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Asme K. Ramey</u>		TITLE <u>Area Manager</u> DATE <u>2-5-70</u>	