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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF			
Operator			
The Superio	r Oil	Co	mpa

İ	SANTA FE	REQUEST	FOR ALLOWABLE		Supersedes Old C-104 and C-11 Effective 1-1-65		
	FILE			AND	ND		
	U.S.G.S.	AUTH	HORIZATION TO TRA	INSPORT OIL AND	NATURAL G	AS	
	LAND OFFICE						
	TRANSPORTER GAS						
	OPERATOR						
i.	PRORATION OFFICE						
	The Superior Oil Compa	ny					
	Address P O Roy 1900 Midlan	d Tovas	s 79701				
	P. O. Box 1900, Midland, Texas 79701  Reason(s) for filing (Check proper box)  Other (Please explain)						
	New Well	Change in Transporter of: To get test allowable for May, 1973 to					
	Recompletion						
	Change in Ownership Casinghead Gas Condensate power oil while pmpg well with Kobe Hyd						
	If change of ownership give name			pump.			
	and address of previous owner	<del> </del>			······································		
II.	DESCRIPTION OF WELL AND I	EASE				· · · · · · · · · · · · · · · · · · ·	
	Lease Name		o. Pool Name, Including Fo	ormation	Kind of Lease State, Federal	or Fee	Lease No.
	Pyron Com Location	1	Vada-Penn		Didie, i oderai	Fee	
	Unit Letter N : 198	() Feet F	rom The West Line	e and _510	Feet From T	he South	
	Line of Section 11 Tow	mship 9-5	Range 34	+-E , NMPI	м,	Lea	County
	DEGLES ARION OF TRANSPORT	ren or or	T AND MATRIDAL CA	ę.			
III.	Name of Authorized Transporter of Oil		Condensate		to which approv	ed copy of this form is to be	e sent)
	Mobil Pipeline Company			Box 900, Dallas, Texas 75221			
	Name of Authorized Transporter of Cas	singhead Gas 💢 or Dry Gas 🗔		Address (Give address to which approved			
	Warren Petroleum	Unit S	ec. Twp. Rge.	P. O. Box 6/		, New Mexico	
	If well produces oil or liquids, give location of tanks.	1 '	11 9-s 34-E	Yes		 January 8, 1970	
	If this production is commingled wit	·	<del></del>	<del></del>		<u>-</u>	
	COMPLETION DATA						
	Designate Type of Completio	n = (X)	Oil Well   Gas Well	New Well Workover	Deepen	Plug Back   Same Res'v.	Diff. Res'v.
	Date Spudded		. Ready to Prod.	Total Depth		P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc)	Name of Pro	oducing Formation	Top Oil/Gas Pay		Tubing Depth	
	Perforations				<del> </del>	Depth Casing Shoe	
	Sectorations						
		TUBING, CASING, AND		D CEMENTING RECORD			
	HOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
		<u> </u>					
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	OIL WELL Date First New Oil Run To Tanks	Date of Tes		Producing Method (Flo		t, etc.)	
	bale i het hew on the re-						
	Length of Test	Tubing Pres	ssure	Casing Pressure		Choke Size	
		011 011		Water-Bbls.		Gas-MCF	
	Actual Prod. During Test	Oil-Bbls.		Water - BBis.		040-11101	!
				<u> </u>		<u> </u>	
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of T	est	Bbls. Condensate/MM0	CF.	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pres	ssure (Shut-in )	Casing Pressure (Shu	t-in)	Choke Size	
	Teating Markot (prior, out or pri)		,		•		
VI.	CERTIFICATE OF COMPLIANO	CE		OIL	CONSERVA	TION COMMISSION	
	hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given		APPROVED	<del>- ::::::::::::::::::::::::::::::::::::</del>	, 19	)	
	above is true and complete to the	vith and the best of m	y knowledge and belief.	BY	$\Omega \simeq \Omega \simeq$		
				TITLE	100		
	( )			11		ompliance with pure	104
	O Sivage (Signa		O. V. Sivage	Té chia ia a ca	quant for allow	ompliance with RULE 1 able for a newly drilled	or despense
	1 / Signa	sture)		well this form mu	at he accompa-	nied by a tabulation of the dance with RULE 111.	he deviation
	Production Engine			All sections	of this form mu	at be filled out complete	ly for allow-
	(Ti	tle)		able on new and r	ecompleted we	11s.	
	June 18, 1973		·	Fill out only	Sections I, II	. III, and VI for change	es of owner,

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.