NO. OF COPIES RECE		
DISTRIBUTIO		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
THANGI ON I EN	GAS	
OPERATOR		
PRORATION OF		

## NEW MEXICO OIL CONSERVATION COMMISSION

Separate Forms C-104 must be filed for each pool in multiply

SANTA FE		REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-11 Effective 1.1.65		
U.S.G.S.		AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL G			Effective 1-1-65	
LAND OFFICE		AUTHORIZATION	TOTRA	NOTOR FOR AND IN	NTURAL G	, AS
TRANSPORTER GA	<del></del>					
OPERATOR					•	
I. PRORATION OFFICE Operator		***********				
The Superior O	il Compar	у				
P. O. Box 1900		, Texas 79701				
Reason(s) for filing (Chec	k proper box)	Change in Transporter of	i:	Other (Please e	xplain)	
Recompletion		Oil X	Dry Gas	3 🔲		•
Change in Ownership	<del></del>	Casinghead Gas	Condens	sate		
If change of ownership and address of previous						
II. DESCRIPTION OF W			Daol Mas	e, Including Formation		10.2
Pyron Com		Lease No.   Well No.		signated - Bough	ווטוו	Kind of Lease State, Federal or Fee Fee
Location			Once	orginated bodgii		ree
Unit Letter N	, <u>198</u> 0	Feet From The Wes	tLine	e and 510	Feet From 7	The South
Line of Section 11	Town	ship <b>9-S</b> Ro	ange 3	4-E , NMPM,		Lea County
Name of Authorized Trans			RAL GAS		which approx	ped copy of this form is to be sent)
Mobil Pipeline				Box 900, Da1	las, Tex	kas 75221
Name of Authorized Trans	-	nghead Gas 🟋 💮 or Dry Gas	3 🗀	·		ved copy of this form is to be sent)
Warren Petrole  If well produces oil or lig		Unit Sec. Twp.	Rge.	P. O. Box 67 Is gas actually connected		ent, New Mexico 88264
give location of tanks.		N 11 9-S	34-E	No		
If this production is con V. COMPLETION DATA	-	that from any other lease		give commingling order n	umber:	Plug Back   Same Res'v, Diff, Res'v
Designate Type of	Completion		15 11011	Norwari Morkover	Deepen	Frag back balle ites v. Erm. Hes v
Date Spudded		Date Compl. Ready to Prod.		Total Depth		P.B.T.D.
Elevations (DF, RKB, RT	, GR, etc.)	Name of Producing Formation	4	Top Oil/Gas Pay		Tubing Depth
Perforations	<del></del>					Depth Casing Shoe
		TURING CASI	NG AND	CEMENTING RECORD		
HOLE SIZE		CASING & TUBING S		DEPTH SET		SACKS CEMENT
		****				
•					<del>,</del>	
					-	
V. TEST DATA AND RE OIL WELL	QUEST FO			ter recovery of total volume oth or be for full 24 hours)	of load oil	and must be equal to or exceed top allow
Date First New Oil Run 7	'o Tanks	Date of Test		Producing Method (Flow,	pump, gas lij	ft, etc.)
Length of Test	· ·	Tubing Pressure		Casing Pressure		Choke Size
			,			
Actual Prod. During Test		Oil-Bbls.		Water - Bbls.		Gas-MCF
						<del></del>
GAS WELL						
Actual Prod. Test-MCF/	ן	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate
Testing Method (pitot, bo	ck pr.)	Tubing Pressure		Casing Pressure		Choke Size
I. CERTIFICATE OF C	OMPLIANC	E		OIL CO	NSERVA	TION COMMISSION
I hereby certify that the	rules and re	gulations of the Oil Conse	ervation	APPROVEDSEP 8 1969_, 19		
above is true and com	complied wi plete to the	th and that the information best of my knowledge and	m given l belief.	BY ACT	Mu	ey-
				TITLE - STEE	PVISOR	DISTRIC:
11	1	1		This form is to be filed in compliance with RULE 1104.		
Al.	Sela.	T. D. Clay		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
Producti	(Signature) Production Engineer			tests taken on the well in accordance with RULE 111.		
	A itle	:)		All sections of this form must be filled out completely for allowable on new and recompleted wells.		
Septembe	r 5, 1969			Fill out only Se	ctions I. II	I, III, and VI for changes of owner ter, or other such change of condition
	(Date	• /	1	n	•	-