MG. OF COPIES REC	EIVED	i	
DISTRIBUTION			[
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF	ICE	<u> </u>	<u> </u>
Operator			

New Well Recompletion

Location

Change in Ownership

Pyron Com

Line of Section

Date Spudded

Perforations

15"

IIπ

OIL WELL

Length of Test

377

24 hours

9760-9768

7-7/8"

EW MEXICO OIL CONSERVATION COMMISSIO Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Aug 29 3 34 PM 169 The Superior Oil Company P. O. Box 1900, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: X Oil Dry Gas Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation, 3853 ell No. esignated - Bough State, Federal or Fee 1 Fee 510 South 1980 Feet From The West Line and Feet From The 9-8 34-E 11 Range , NMPM County Township II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) P. O. Box 1073, Midland, Texas 79701 Mobil Oil Corporation Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 🔼 or Dry Gas 🗀 P. O. Box 67, Monument, New Mexico 88264 Warren Petroleum Pae. Is gas actually connected? Unit Twp. If well produces oil or liquids, give location of tanks. 9-8 34-1 No 11 N If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v. Diff. Res'v. Oil Well Gas Well New Well Deepen X X Date Compl. Ready to Pr Total Depti P.B.T.D. 9900 9844 July 15, 1969 August 20, 1969 Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Tubing Depth Name of Producing Formation Bough "C" 9746 REB-4235, GR-4220 9758 Depth Casing Shoe 9900 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 11-3/4H 400 400 8-5/8^H 4200 630 5-1/2" 9900 250 set at 9738 w/2-3/8" tubing tail below pkr at 9746 2-7/8^m V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Pump August 20, 1969 August 28, 1969 Choke Size Tubing Pressure

Hydraulic

Press = 23505

Oil-Bbls. Casing Pressure p injection 0 - Producing below pkr Gas - MCI Water - Bbla. Actual Prod. During Test 306 77 300 OIL CONSERVATION COMMISSION APPROVED

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. D. Colay	T. D. Clay
(Signature) Production Engineer	
August 28, 1969	

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.