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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 15 11 15 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Superior Oil Company	8. Farm or Lease Name Pyron Com
3. Address of Operator P. O. Box 1900, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER N 1980 FEET FROM THE West LINE AND 510 FEET FROM THE South LINE, SECTION 11 TOWNSHIP 9-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) KB-4235, DF-4234, GR-4220	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 9900' on August 15, 1969. Ran 5-1/2", N-80 & K-55, 17#, LT&C and ST&C casing to 9900'; and cemented with 250 sacks Class "C" Diamix with final pressure of 2000 psig. Cement job completed at 1:05 A.M. on August 16, 1969. Landed casing and ran temperature survey (top cement at 8250' outside 5-1/2" casing).

Rigged up completion unit on August 18, 1969, and ran bit with scraper to PBTD - 9844'. Ran Gamma Ray-Neutron log, perforated Bough "C" Zone 9760-68 with 4 JSPP, and set Baker Model "D" packer at 9738'. Ran 2-7/8" tubing and acidized with 500 gals. Halliburton MCA (15%). Swabbed well and started flowing with first new oil on August 20, 1969. Now installing hydraulic pumping equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. D. Clay TITLE Production Engineer DATE August 22, 1969

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE 8/22/69

CONDITIONS OF APPROVAL, IF ANY: