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NEW MEXICO OIL CONSERVATION COMMISSION
JUL 28 9 55 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Superior Oil Company	8. Farm or Lease Name Pyron Com
3. Address of Operator P. O. Box 1900, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER N , 1980 FEET FROM THE West LINE AND 510 FEET FROM THE South LINE, SECTION 11 TOWNSHIP 9-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) GR-4224; RT-4295 Est.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 4200' on July 21, 1969, and ran 8-5/8", 32#, J-55, ST&C casing to 4200'. Cemented casing with total of 1060 cubic feet (630 sacks) consisting of 25 sack Class "C", 485 sack Class "C" with 4% gel plus 1/2 cu. ft. per sack of Stratacrete and 10# per sack salt and followed with 200 sack Class "C" cement. Cement job completed at 5:23 PM on July 22, 1969, with final pressure of 2000 psig. Top cement outside of 8-5/8" casing at 1750' by temperature survey. Landed casing, installed blowout preventers and Hydril and tested to 3000 psig and 2500 psig. Ran 7-7/8" bit to top cement inside 8-5/8" casing at 4145', tested casing to 1500 psig and drilled out at 3:00 PM on July 23, 1969, after waiting on cement for 21 hours and 35 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *L. D. G. Lay* TITLE Production Engineer DATE July 25, 1969
APPROVED BY *John W. Runyan* TITLE Geologist DATE JUL 28 1969
CONDITIONS OF APPROVAL, IF ANY: