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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

AUG 21 12 35 PM '69

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Cash 691 Ltd.
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated-Penn
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator BTA Oil Producers 3. Address of Operator 104 So. Pecos, Midland, Texas 79701 4. Location of Well UNIT LETTER L 1874 FEET FROM THE South LINE AND 554 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 9-S RANGE 36-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4081' K.B.
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

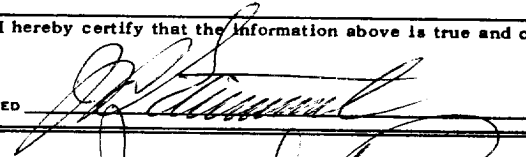
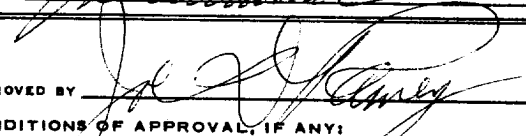
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7-31-69: Spudded in 1 p.m. 7-31-69. Drilled 17½" hole to 390'. Ran 12-3/4" O.D. 33.38# surface casing set @ 390' w/375 sx reg. 2% c.c. Plug down 10:30 p.m. 7-31-69. Cement circ. WOC.
- 8-1-69: After WOC 18 hrs., pressure tested casing to 600# for 30 min. - Held O.K. Now drilling ahead.
- 8-8-69: Drilled 11" hole to 4122'. Ran 8-5/8" O.D. 24, 28 & 32# casing set @ 4122' w/400 sx cement. Plug down 7 p.m. 8-8-69. WOC.
- 8-9-69: After WOC 18 hrs., pressure tested casing to 1000# for 30 min. - Held O.K. Now drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Drilling Manager	DATE 8-18-69
APPROVED BY 	TITLE	DATE AUG 21 1969
CONDITIONS OF APPROVAL, IF ANY:		