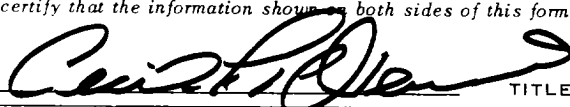


NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG-5332	

1a. TYPE OF WELL										7. Unit Agreement Name																			
b. TYPE OF COMPLETION										8. Farm or Lease Name																			
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										Cap 692 Ltd.																			
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										9. Well No.																			
2. Name of Operator										2																			
3. Address of Operator										10. Field and Pool, or Wildcat																			
BTA Oil Producers										Undesignated-Penn																			
104 So. Pecos, Midland, Texas 79701																													
4. Location of Well																													
UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>510</u> FEET FROM																													
THE <u>East</u> LINE OF SEC. <u>2</u> TWP. <u>9-S</u> RGE. <u>35-E</u> NMPM										12. County																			
										Lea																			
15. Date Spudded					16. Date T.D. Reached					17. Date Compl. (Ready to Prod.)					18. Elevations (DF, RKB, RT, GR, etc.)					19. Elev. Casinghead									
7-26-69					8-25-69					9-1-69					4154' K.B.					4142'									
20. Total Depth					21. Plug Back T.D.					22. If Multiple Compl., How Many					23. Intervals Drilled By					Rotary Tools									
9856'					9845'										T.D.					Cable Tools									
24. Producing Interval(s), of this completion - Top, Bottom, Name															25. Was Directional Survey Made														
9818-28'															No														
26. Type Electric and Other Logs Run															27. Was Well Cored														
GR-N-CL															No														
28. CASING RECORD (Report all strings set in well)																													
CASING SIZE				WEIGHT LB./FT.				DEPTH SET				HOLE SIZE				CEMENTING RECORD				AMOUNT PULLED									
12-3/4"				33.38#				368'				17-1/2"				375 sx.													
8-5/8"				24.28 & 32#				4055'				11"				400 sx.													
5-1/2"				17#				9856'				7-7/8"				300 sx.													
29. LINER RECORD																													
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD		SIZE		DEPTH SET		PACKER SET													
										2-7/8"		9768'		9788'															
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																			
9818-28' w/2JS-PT										<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9818-28'</td> <td>A/500 gal. 15% NE</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>										DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9818-28'	A/500 gal. 15% NE						
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																												
9818-28'	A/500 gal. 15% NE																												
33. PRODUCTION																													
Date First Production					Production Method (Flowing, gas lift, pumping - Size and type pump)										Well Status (Prod. or Shut-in)														
9-2-69					pump										P.														
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio															
9-5-69		24						300		210		1200		700															
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)																	
												45.7																	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)															Test Witnessed By														
35. List of Attachments																													
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																													
SIGNED 										TITLE <u>Production Supt.</u>																			
										DATE <u>9-8-69</u>																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>Rustler 2205</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2763</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4122</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5476</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6923</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7732</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9033</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9814</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2205	2205	Gravel, Sand & Shale				
2205	2763	558	Anhy., Salt & Shale				
2763	4122	1359	Sand, Lime & Shale				
4122	5476	1354	Dolomite, Anhy., & Shale				
5476	9033	3557	Shale & Lime				
9033	9856	823	Lime & Shale				