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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OILS AND NATURAL	GAS
LAND OFFICE	ASTRONIZATION TO TH	ANSPORT OIL AND NATURAL	
TRANSPORTER OIL GAS			
OPERATOR			
PRORATION OFFICE			
John L. Cox			<i>,</i>
Address 408 West Wall, Mi	dland, Texas 79701		
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well X	Change in Transporter of:		
Recompletion Change to Ownership	Oil Dry G	= 1	
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL AND	LEASE North Bugle	rormation & - 385.3 Kind of Lea	·
Lease Name Fina-State	Well No. Pool Name, Including I Und. No. Ba	gley L. Penn State, Fede	Lease No.
Location	1 dia: No. Ba	giey L. Feilii Sidis, Fede	ral or Fee State K-2653
Unit Letter M; 5	54 Feet From The South Li	ne and 554 Feet From	The West
Line of Section 2	ownship 11S Range	33E , NMPM, Le	3a County
. DESIGNATION OF TRANSPOI	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of C	il X or Condensate		roved copy of this form is to be sent)
The Permian Corporation (Trks.) Name of Authorized Transporter of Casinghead Gas X or Dry Gas			idland, Texas 79701
Not available at	this time	Address (Give address to which appr	oved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 2 11S 33E	Is gas actually connected? W	Then
	with that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet	ion - (X) X	x	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7-22-69	9-2-69	10,340'	
Elevations (DF, RKB, RT, GR, etc.) 4240 GR		Top Oil/Gas Pay	Tubing Depth
Perforations	Penn	10,254	10,150 Depth Casing Shoe
10,257-263'			10,340
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	12-3/4"	372'	400
11"	8-5/8" 4-1/2"	3,776'	400 550
1-1/8	4-1/2	10,340'	330
. TEST DATA AND REQUEST I		epth or be for full 24 hours)	l and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
9-2-69	9-1-69	Flow	Chake Size
Length of Test 24 hours	Tubing Pressure 330	Casing Pressure 290	Choke Size 24/64"
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
	384	. 80	436
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	ICE		ATION COMMISSION
Commission have been complied	regulations of the Oil Conservation with and that the information given	APPROVED	Persone, 19
above is true and complete to th	e best of my knowledge and belief.	II BY	

TITLE . This form is to be filed in compliance with RULE 1104.

(Signature) Owner

(Title) Sept. 2, 1969

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Geologist,

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.