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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 3 2 45 PM '69

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-2653

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name Fina-State	
2. Name of Operator John L. Cox				9. Well No. 1	
3. Address of Operator 408 West Wall, Midland, Texas 79701				10. Field and Pool, or Wildcat Und. No. Bagley L. Penn	
4. Location of Well UNIT LETTER M LOCATED 554 FEET FROM THE South LINE AND 554 FEET FROM THE West LINE OF SEC. 2 TWP. 11S RGE. 33E NMPM				12. County Lea	
15. Date Spudded 7-22-69	16. Date T.D. Reached 8-19-69	17. Date Compl. (Ready to Prod.) 9-2-69	18. Elevations (DF, RKB, RT, GR, etc.) 4240' GR	19. Elev. Casinghead	
20. Total Depth 10,340'	21. Plug Back T.D. ---	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-10,340'	Rotary Tools Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 10,257-263' Penn				25. Was Directional Survey Made no	
26. Type Electric and Other Logs Run Acoustic Velocity				27. Was Well Cored no	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	45#	372'	17-1/2"	400 sx.	-
8-5/8"	24# & 32#	3,776'	11"	400 sx.	-
4-1/2"	15.5# & 17#	10,340'	7-7/8"	550 sx.	0
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2"	10,150
31. Perforation Record (Interval, size and number) 10,257-263' w/4			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			10,257-263'		
			2000 gal. 15% acid		
33. PRODUCTION					
Date First Production 9-2-69		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod.
Date of Test 9-1-69	Hours Tested 24	Choke Size 24/64"	Prod'n. For Test Period 384	Oil - Bbl. 436	Gas - MCF 80
Flow Tubing Press. 330	Casing Pressure 290	Calculated 24-Hour Rate 384	Oil - Bbl. 436	Gas - MCF 80	Water - Bbl. 40
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented				Test Witnessed By Hulen Lemon	
35. List of Attachments 1 copy of log					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED Hulen Lemon		TITLE Owner		DATE 9-2-69	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1830	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2490	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3760	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb	6592	T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo	7445	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	8800	T.	T. Chinle	T.
T. Penn.	9108	T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1830	1830	Surface Sand, Red Beds				
1830	2490	660	Anhy. & Salt				
2490	2610	120	Sand				
2610	3850	1240	Anhy. & Lime				
3850	6600	2750	Lime & Shale				
6600	6725	125	Sand				
6725	7900	1175	Lime & Shale				
7900	10,340	2440	Lime				