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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 2 2 45 PM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-2653

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator John L. Cox	8. Farm or Lease Name Fina-State
3. Address of Operator 408 West Wall, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER M, 554 FEET FROM THE South LINE AND 554 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 11S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Und. No. Bagley
15. Elevation (Show whether DF, RT, GR, etc.) 4240' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17-1/2" hole at 2:00 P.M. 7-22-69. Cemented 12-3/4" 45# casing at 372' w/400 sx. regular. Cement circulated. Plug down 7:30 A.M. 7-23-69. W.O.C. 18 hours & pressure tested casing w/600# for 30 minutes. Test O.K. Cemented 8-5/8" 24# & 32# casing at 3776' w/400 sacks. Plug down 1:45 A.M. 7-26-69. W.O.C. 18 hours and pressure tested casing w/1500# for 30 minutes. Test O.K. Cemented 4-1/2" 15.5# & 17# casing w/550 sacks. Plug down 10:30 P.M. on 8019069. W.O.C. 12 hours and pressure tested casing w/1500# for 30 minutes. Test O.K. Top cement behind casing by temperature survey 8090'. Perf. 10,257-263' w/4 holes. Acidize w/2000 gal. 15% acid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John L. Cox

TITLE Owner

DATE 9-2-69

APPROVED BY John W. Runyon

TITLE Geologist

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 4 1969